# INSTRUMENT ENGINEERS' HANDBOOK

Fourth Edition

# Process Measurement and Analysis volume i

# INSTRUMENT ENGINEERS' HANDBOOK

Fourth Edition

# **Process** Measurement and Analysis **VOLUME I**

Béla G. Lipták

EDITOR-IN-CHIEF

ISA-The Instrumentation, Systems, and Automation Society (ISA)





CRC PRESS

Boca Raton London New York Washington, D.C.

This reference text is published in cooperation with ISA Press, the publishing division of ISA—Instrumentation, Systems, and Automation Society. ISA is an international, nonprofit, technical organization that fosters advancement in the theory, design, manufacture, and use of sensors, instruments, computers, and systems for measurement and control in a wide variety of applications. For more information, visit <a href="https://www.isa.org">www.isa.org</a> or call (919) 549-8411.

#### **Library of Congress Cataloging-in-Publication Data**

Instrument engineers' handbook / Béla G. Lipták, editor-in-chief.

p. cm.

Rev. ed. of: Instrument engineers' handbook. Process measurement and analysis. c1995 and Instrument engineers' handbook. Process control. c1995.

Includes bibliographical references and index.

Contents: v. 1. Process measurement and analysis.

ISBN 0-8493-1083-0 (v. 1)

1. Process control—Handbooks, manuals, etc. 2. Measuring instruments—Handbooks, manuals, etc. I. Lipták, Béla G. II. Instrument engineers' handbook. Process measurement and analysis.

-----

TS156.8 .I56 2003 629.8—dc21

2003048453

his book contains information obtained from authentic and highly regarded sources. Reprinted material is quoted with permission, and sources are indicated. A wide variety of references are listed. Reasonable efforts have been made to publish reliable data and information, but the author and the publisher cannot assume responsibility for the validity of all materials or for the consequences of their use.

Neither this book nor any part may be reproduced or transmitted in any form or by any means, electronic or mechanical, including photocopying, microfilming, and recording, or by any information storage or retrieval system, without prior permission in writing from the publisher.

All rights reserved. Authorization to photocopy items for internal or personal use, or the personal or internal use of specific clients, may be granted by CRC Press LLC, provided that \$1.50 per page photocopied is paid directly to Copyright Clearance Center, 222 Rosewood Drive, Danvers, MA 01923 USA. The fee code for users of the Transactional Reporting Service is ISBN 0-8493-1083-0 (v. 1)/03/\$0.00+\$1.50. The fee is subject to change without notice. For organizations that have been granted a photocopy license by the CCC, a separate system of payment has been arranged.

The consent of CRC Press LLC does not extend to copying for general distribution, for promotion, for creating new works, or for resale. Specific permission must be obtained in writing from CRC Press LLC for such copying.

Direct all inquiries to CRC Press LLC, 2000 N.W. Corporate Blvd., Boca Raton, Florida 33431.

**Trademark Notice:** Product or corporate names may be trademarks or registered trademarks, and are used only for identification and explanation, without intent to infringe.

#### Visit the CRC Press Web site at www.crcpress.com

© 2003 by Béla Lipták

No claim to original U.S. Government works
International Standard Book Number 0-8493-1083-0 (v. 1)
Library of Congress Card Number 2003048453
Printed in the United States of America 1 2 3 4 5 6 7 8 9 0
Printed on acid-free paper

Dedicated to you, my colleagues, the instrument and process control engineers. I hope that by applying the knowledge found on these pages you will make our industries more efficient, safer, and cleaner, and thereby will not only contribute to a happier future for all mankind but will also advance the recognition and respectability of our profession.

# CONTENTS

Sac		
	ieties and Organizations li	
Ger	neral Considerations 1	
1.1	Flowsheet Symbols and P&I Diagrams 4	
1.1	Functional Diagrams and Function Symbols 31	
1.3	Instrument Terminology and Performance 46	
1.3	System Accuracy 78	
1.5	Uncertainty Calculations 86	
1.6	Configuring Intelligent Devices 93	
1.7	Instrument Installation 100	
1.8	Instrument Calibration 108	
1.9	Response Time and Drift Testing 114	
1.10	Redundant and Voting Systems 126	
1.11	Instrument Evaluation 136	
1.12	Binary Logic Diagrams 142	
Flo	w Measurement 151	
2.1	Application and Selection 156	
2.1	Anemometers 173	
2.2	BTU Flowmeters for Heat Exchangers 177	
2.4	BTU Flowmeters for Gaseous Fuels 180	
2.5	Cross-Correlation Flow Metering 183	
2.6	Elbow Taps 189	
	Flow Switches 193	
2.7	Flow Switches 193 Jet Deflection Flow Detectors 198	
2.7 2.8		
2.7 2.8 2.9	Jet Deflection Flow Detectors 198 Laminar Flowmeters 201	
2.7 2.8 2.9 2.10	Jet Deflection Flow Detectors 198	
2.7 2.8 2.9 2.10 2.11	Jet Deflection Flow Detectors 198 Laminar Flowmeters 201 Magnetic Flowmeters 208	
2.7 2.8 2.9 2.10 2.11 2.12	Jet Deflection Flow Detectors 198 Laminar Flowmeters 201 Magnetic Flowmeters 208 Mass Flowmeters, Coriolis 225	
2.7 2.8 2.9 2.10 2.11 2.12 2.13	Jet Deflection Flow Detectors 198 Laminar Flowmeters 201 Magnetic Flowmeters 208 Mass Flowmeters, Coriolis 225 Mass Flowmeters—Miscellaneous 237	
	Jet Deflection Flow Detectors 198 Laminar Flowmeters 201 Magnetic Flowmeters 208 Mass Flowmeters, Coriolis 225 Mass Flowmeters—Miscellaneous 237 Mass Flowmeters—Thermal 244	
2.7 2.8 2.9 2.10 2.11 2.12 2.13 2.14	Jet Deflection Flow Detectors 198 Laminar Flowmeters 201 Magnetic Flowmeters 208 Mass Flowmeters, Coriolis 225 Mass Flowmeters—Miscellaneous 237 Mass Flowmeters—Thermal 244 Metering Pumps 251	

	2.18 2.19 2.20 2.21 2.22 2.23 2.24 2.25 2.26 2.27 2.28 2.29 2.30 2.31	Positive-Displacement Gas Flowmeters 294 Positive-Displacement Liquid Meters and Provers 299 Purge Flow Regulators 307 Segmental Wedge Flowmeter 310 Sight Flow Indicators 313 Solids Flowmeters and Feeders 318 Target Meters 335 Turbine and Other Rotary Element Flowmeters 337 Ultrasonic Flowmeters 357 Variable-Area, Gap, and Vane Flowmeters 362 V-Cone Flowmeter 371 Venturi Tubes, Flow Tubes, and Flow Nozzles 374 Vortex and Fluidic Flowmeters 384 Weirs and Flumes 395
	Lov	el Measurement 401
	LEV	
	3.1	Application and Selection 405
	3.2	Bubblers 421
	3.3	Capacitance and Radio Frequency (RF) Admittance 430
	3.4	Conductivity and Field-Effect Level Switches 445
	3.5	Diaphragm Level Detectors 449
	3.6 3.7	Differential Pressure Level Detectors 454
	3.8	Displacer Level Devices 465 Float Level Devices 474
	3.9	Laser Level Sensors 482
	3.10	Level Gauges, Including Magnetic 486
	3.11	Microwave Level Switches 497
	3.12	Optical Level Devices 500
	3.13	Radar, Noncontacting Level Sensors 504
	3.14	Radar, Contact Level Sensors (TDR, GWR, PDS) 508
	3.15	Radiation Level Sensors 514
	3.16	Resistance Tapes 526
	3.17	Rotating Paddle Switches 530
	3.18	Tank Gauges Including Float-Type Tape Gauges 533
	3.19	Thermal Level Sensors 544
	3.20	Ultrasonic Level Detectors 548
	3.21	Vibrating Level Switches 556
4	Ten	nperature Measurement 561
	4.1 4.2	Application and Selection 565 Bimetallic Thermometers 590
	4.2	Calibrators and Simulators 594
	4.3	Cones, Crayons, Labels, Paints, and Pellets 599
	4.5	Fiber-Optic Thermometers 604
	4.6	Filled-Bulb and Glass-Stem Thermometers 610
	4.7	Integrated Circuitry Transistors and Diodes 620
	4.8	Miscellaneous and Discontinued Sensors 623
	4.9	Radiation and Infrared Pyrometers 630
	4.10	Resistance Temperature Detectors 645
	4.11	Temperature Switches and Thermostats 657
	4.12	Thermistors 666
	4.13	Thermocouples 673

	4.14	Thermowells 697	
	4.15	Ultrasonic and Sonic Thermometers 705	
5	Pre	essure Measurement 709	
	5.1		
	5.1	Selection and Application 712  Accessories (Scale Southberg Calibrators Manifolds) 718	
	5.3	Accessories (Seals, Snubbers, Calibrators, Manifolds) 718 Bellows-Type Pressure Sensors 726	
	5.3 5.4	Bourdon and Helical Pressure Sensors 731	
	5.5	Diaphragm or Capsule-Type Sensors 736	
	5.6	Differential Pressure Instruments 743	
	5.7	Electronic Pressure Sensors 751	
	5.8	High-Pressure Sensors 762	
	5.9	Manometers 766	
	5.10	Multiple Pressure Scanners 774	
	5.11	Pressure Gauges 779	
	5.12	Pressure Repeaters 785	
	5.13	Pressure and Differential Pressure Switches 790	
	5.14	Vacuum Sensors 795	
6	Der	nsity Measurement 807	
	6.1		
	6.2	Density: Applications and Selection 809 Displacement- and Float-Type Densitometers 816	
	6.3	Displacement- and Float-Type Densitometers 816 Hydrometers 823	
	6.4	Hydrostatic Densitometers 826	
	6.5	Oscillating Coriolis Densitometer (Gas, Liquid, and Slurry Services) 831	
	6.6	Radiation Densitometers 836	
	6.7	Ultrasonic Sludge and Slurry Densitometers 841	
	6.8	Liquid/Slurry/Gas Density—Vibrating Densitometers 844	
	6.9	Weight-Based and Miscellaneous Densitometers 852	
	6.10	Gas Densitometers 857	
7	Saf	fety and Miscellaneous Sensors 865	
	7.1	Boroscopes 872	
	7.2	Electrical and Intrinsic Safety 875	
	7.3	Electrical Meters and Sensors 889	
	7.4	Energy Management Devices (Peak Load Shedding) 903	
	7.5	Excess Flow and Regular Check Valves 908	
	7.6	Explosion Suppression and Deluge Systems 912	
	7.7	Flame Arresters, Conservation Vents, and Emergency Vents 920	
	7.8	Flame, Fire, and Smoke Detectors 928	
	7.9	Leak Detectors 936	
	7.10	Linear and Angular Position Detection 944	
	7.11	Machine Vision Technology 951	
	7.12	Metal Detectors 955	
	7.13	Noise Sensors 958	
	7.14	Proximity Sensors and Limit Switches 964	
	7.15	Relief Valves—Determination of Required Capacity 973	
	7.16	Relief Valves—Sizing, Specification, and Installation 991	
	7.17	Rupture Discs 1018	
	7.18	Soft Sensors 1030	
	7.19	Tachometers and Angular Speed Detectors 1038	
	7.20	Thickness and Dimension Measurement 1045	
	7.21	Torque and Force Transducers 1051	
	7.22	Vibration, Shock, and Acceleration 1061	

	7.23	Weather Stations 1077
	7.24	Weighing Systems: General Considerations 1084
	7.25	Weight Sensors 1101
		č
8	Ans	lytical Instrumentation 1127
	8.1	Analyzer Application and Selection 1144
	8.2	Analyzer Sampling: Process Samples 1170
	8.3	Analyzer Sampling: Stack Particulates 1189
	8.4	Analyzers Operating on Electrochemical Principles 1198
	8.5	Air Quality Monitoring 1207
	8.6	Biometers 1222
	8.7	Biological Oxygen Demand, Chemical Oxygen Demand, and Total Oxygen Demand 1224
	8.8	Calorimeters 1235
		Carbon Dioxide 1242
	8.9	
	8.10	Carbon Monoxide 1245
	8.11	Chlorine 1251
	8.12	Chromatographs: Gas 1258
	8.13	Chromatographs: Liquid 1289
	8.14	Coal Analyzers 1295
	8.15	Colorimeters 1299
	8.16	Combustibles 1304
	8.17	Conductivity Analyzers 1316
	8.18	Consistency Analyzers 1323
	8.19	Corrosion Monitoring 1329
	8.20	Differential Vapor Pressure Sensor 1335
	8.21	Dioxin Analysis 1339
	8.22	Elemental Monitors 1342
	8.23	Fiber-Optic Probes 1347
	8.24	Fluoride Analyzers 1353
	8.25	Hydrocarbon Analyzers 1358
	8.26	Hydrogen Sulfide 1364
	8.27	Infrared and Near-Infrared Analyzers 1369
	8.28	Ion-Selective Electrodes 1388
	8.29	Mass Spectrometers 1399
	8.30	Mercury in Ambient Air 1407
	8.31	Mercury in Water 1413
	8.32	Moisture in Air: Humidity and Dew Point 1420
	8.33	Moisture in Gases and Liquids 1434
	8.34	Moisture in Solids 1450
	8.35	Molecular Weight 1457
	8.36	Nitrate, Ammonia, and Total Nitrogen 1469
	8.37	Nitrogen Oxide Analyzers 1474
	8.38	Odor Detection 1480
	8.39	Oil in or on Water 1486
	8.40	Open Path Spectrophotometry (UV, IR, FT-IR) 1493
	8.41	Oxidation-Reduction Potential (ORP) 1506
	8.42	Oxygen in Gases 1514
	8.43	Oxygen in Liquids (Dissolved Oxygen) 1526
	8.44	Ozone in Gas 1536
	8.45	Ozone in Water 1540
	8.46	Particulates, Opacity, Dust, and Smoke 1544
	8.47	Particle Size and Distribution Monitors 1559
	8.48	pH Measurement 1565
	8.49	Phosphorus Analyzer 1585

8.50	Physical Properties Analyzers—ASTM Methods 1589
8.51	Raman Analyzers 1606
8.52	Refractometers 1620
8.53	Rheometers 1628
8.54	Streaming Current or Particle Charge Analyzer 1637
8.55	Sulfur-in-Oil Analyzers 1641
8.56	Sulfur Oxide Analyzers 1646
8.57	Thermal Conductivity Detectors 1653
8.58	Total Carbon Analyzers 1658
8.59	Toxic Gas Monitoring 1666
8.60	Turbidity, Sludge, and Suspended Solids 1680
8.61	Ultraviolet and Visible Analyzers 1687
8.62	Viscometers—Application and Selection 1700
8.63	Viscometers—Laboratory 1708
8.64	Viscometers—Industrial 1723
8.65	Water Quality Monitoring 1744
8.66	Wet Chemistry and Autotitrator Analyzers 1755
<b>Appendi</b>	x 1765
A.1	International System of Units 1767
A.2	Engineering Conversion Factors 1777
A.3	Chemical Resistance of Materials 1799
A.4	Composition of Metallic and Other Materials 1806
A.5	Steam and Water Tables 1809
A.6	Friction Loss in Pipes 1817
A.7	Tank Volumes 1821
A.8	Directory of "Lost" Companies 1824

## CONTRIBUTORS

The names of the authors of each edition are given at the beginning of each section. Here, all the contributors of all editions of this volume are listed in alphabetical order, showing their academic degrees, titles, and **positions they held at the time of making their contributions**. The authors who have participated in the preparation in this fourth edition of the *Instrument Engineers' Handbook (IEH)* are noted by an asterisk (\*) in front of their names, but, because they built on the work of the authors of the previous editions, all authors are listed.

\*BUD ADLER BSEE; Life Member ISA; Director, Business Development, Moore Industries-Inter-

national. Inc.

**ROSS C. AHLSTROM, JR.**BSCh and Math, Executive Vice President, Mentech Inc.

**ARTHUR ALSTON** BS, PE, Senior Research Engineer, Chevron Research Co.

MARTIN ANKLIN PhD, Research Scientist, Endress + Hauser, Switzerland

\*RAYMOND ANNINO PhD, retired Professor and Researcher, formerly with The Foxboro Co.

**CATHY APPLE** BSChE, Project Engineer, Micro Motion Inc.

\*JAMES B. ARANT BSChE, PE retired Senior Consultant, formerly with E.I. du Pont de Nemours Co.

**\*TIBOR BAAN** BME, CEO of Aalborg Instrument and Controls Inc.

**ALLAN T. BACON, JR.**BACh, Staff Engineer, Environmental Technologies Group

\*STEVEN BAIN BscEE, PEng, Canada

**WENDALL M. BARROWS** Senior Applications Coordinator, Union Carbide Corp.

**JAN BARTH** EE, MS, Manager, Industrial Instrument Users Association, The Netherlands

\*ERNEST H. BAUGHMAN PhD, Assistant Professor, University of La Verne, California

**JONAS BERGE** Engineer, Smar, Singapore

**A. C. BLAKE** EE, Manager, Industrial Instrument Div., Cambridge Instrument Co.

**CHRISTOPHER P. BLAKELEY** BSChE, Marketing Manager, Water Treatment, Honeywell Inc.

\*L JOSEPH BOLLYKY PhD, PE, President, Bollyky Associates

**R. V. BOYD, JR.**BSEE, MSEE, PE, Engineering Supervisor, Saudi Aramco

**\*WALT BOYES** Principal, Marketing Practice Consultants

**AUGUST BRODGESELL** BSEE, President, CRB Systems Inc.

**JAMES E. BROWN** BSME, PE, Manager of Engineering, Union Carbide Corp.

**THOMAS M. CARDIS**MSCh, Laboratory Manager, ABB Process Analytics

\*BOYCE CARSELLA, JR. BA, Senior Product Manager, Magnetrol International

**THOMAS J. CLAGGETT** BSEE, Application Specialist, Honeywell, Inc.

WILSON A. CLAYTON BSChE, MSME, Chief Engineer, Hy-Cal Engineering

**GERALD L. COMBS** PhDCh, Research Chemist, Applied Automation/Hartmann & Braun

**VINCENT B. CORTINA**BSChE, MSIM, Business Manager, EG&G Co.

**GILES M. CRABTREE** BSEE, PE, Principal Engineer, GIMACA Engineering

**H. L. DANEMAN** BChE, PE, Principal, LabPlan

**JOHN L. DANIEWICZ** BSEE, MA, Product Manager, TN Technologies Inc.

\*RONALD H. DIECK BS, MS, FISA, President, Ron Dieck Associates, Inc.

**LOUIS D. DINAPOLI**BSEE, MSEE, Director, Flowmeter Marketing and Technology, BIF Products of Leeds

& Northrup Co.

**WOLFGANG DRAHM** PhD, Research Scientist, Endress + Hauser, Germany

\*WATSON P. DURDEN AS, Senior Engineer, Westin Engineering

\*MICHAEL PAUL DZIEWATKOSKI PhD, Applications Manager, Metter-Toledo Ingold

\*SUZANNE MARIE EDVI IIT, Senior Instrument Specialist, Bantrel Inc., Canada

**ALBERT D. EHRENFRIED**MS in Instrumentation, President, Metritage Inc.

\*HALIT EREN ME, MBA, PhD, Senior Lecturer, Cutin University, Australia

\*GEORG F. ERK BSME, MSChE, PE, Consultant

**JOSEF FEHRENBACH** Dipl. Ing., VEGA Grieshaber GmbH & Co., Germany

**KENNETH S. FLETCHER** PhD, Technical Group Leader, Analytical Measurements, The Foxboro Co.

**ALBERT P. FOUNDOS**BSChE, MBA, President, Fluid Data Inc.

**WALTER F. GERDES**BSEE, PE, Technical Specialist, The Dow Chemical Co.

\*PEDRO M. B. SILVA GIRÃO PhD, Professor, Instituto Superior Técnico, Lisbon, Portugal

\*IAN H. GIBSON BSc, Dip. App. Chem., Dip. Chem. Eng, Dip. Inst. Tech., Principal Technical Spe-

cialist, Process Control Systems, Fluor, Australia

\*RICHARD A. GILBERT BA, MS, PhD, Professor of Chemical Engineering, University of Florida

**ANTHONY C. GILBY** PhD, Research Coordinator, The Foxboro Co.

**PAUL M. GLATTSTEIN** BSEE, Senior Electrical Engineer, Crawford & Russell Inc.

**JOHN D. GOODRICH, JR.** BSME, Engineering Supervisor, Bechtel Corp.

**ROBERT J. GORDON** PhD, Environmental Division Manager, Global Geochemistry Corp.

**DAVID M. GRAY** BSChE, Senior Application Specialist, Leeds & Northrup, a Unit of General Signal

\*JAMES R. GRAY BSCh, MBA, Applications Manager, Rosemount Analytical

**BHISHAM P. GUPTA** BSME, MSME, PhD, PE, Specialist Supervisor, Saudi Aramco

JOHN T. HALL

BS, Senior Technical Editor, Instrument & Control Systems

**CHARLES E. HAMILTON**BSChE, Senior Environmental Specialist, The Dow Chemical Co.

JOHN N. HARMAN III BSCh, MSCh, PE, Senior Project Engineer, Beckman Instruments

**\*HASHEM M. HASHEMIAN** MSNE, President, Analysis and Measurement Services Corp.

**ROBERT A. HERRICK** BSChE, PE, Consulting Engineer

**HEROLD I. HERTANU** MSEE, PE, Senior Vice President, Advanced Engineering Concepts Inc.

**CONRAD H. HOEPPNER**BSEE, MSEE, Consultant, Simmons Precision Products Inc.

MICHAEL F. HORDESKI BSEE, MSEE, PE, Control System Consultant, Siltran Digital

**JOEL O. HOUGEN** PhDChE, PE, Consultant, Professor Emeritus, University of Texas

**WALTER D. HOULE** BSEE, President, Automation Management International

**WILFRED H. HOWE** BSEE, MBA, PE, Chief Engineer, The Foxboro Co.

**DAVID L. HOYLE** BSChE, System Design Engineer, The Foxboro Co.

**JAY S. JACOBSON** PhD, Plant Physiologist, Boyce Thomson Institute for Plant Research

**RAJSHREE R. JAIN** BSChE, Applications Engineer, Capital Controls Co.

**ROBERT F. JAKUBIK**BSChE, Manager, Process Control Applications, Digital Applications Inc.

\*JAMES E. JAMISON BSc-ChE, PE, Technical Director, Instrumentation and Process Control Systems,

VECO (Canada) Ltd.

**\*JOHN M. JARVIS** PhD, Manager of Gas Products Engineering, Detector Electronics

**HERBERT H. JONES**BS, Principal Applications Engineer, Beckman Instruments Inc.

RICHARD K. KAMINSKI BA, Senior Instrument Designer, Dravo Engineers and Constructors

**DAVID S. KAYSER**BSEE, Senior Instrument Engineer, Texas City Refining Inc.

**THOMAS J. KEHOE** BSChE, PE, Manager, Technical Services, Beckman Instruments Inc.

**TAMÁS KEMÉNY**ME, EE, PhD, Secretary General, IMEKO International Measurement Confederation,

Hungary

**CHANG H. KIM**BSChE, Manager, Technical Services, ARCO Chemical Co.

JOHN G. KOCAK, JR. BA, Consultant

**JOHN G. KOPP** BSME, PE, Senior Product Marketing Manager, Fischer & Porter Co.

**JOSEF KOZÁK** PhD, Aeronautical Research and Test Institute, Czech Republic

\*CULLEN G. LANGFORD BSME, PE, ISA Fellow, Consultant, Cullen G. Langford Inc.

**GEORGE R. LEAVITT** BSME, PE, Consultant

\*MARIA T. LEE-ALVAREZ PhD, Physical Science Teacher, Cincinnati Public School District

**\*DAVID LEWKO** Senior Analyzer Specialist, Bantrel Co.

**TRUMAN S. LIGHT** BSCh, MSCh, PhDCh, Consultant

\*BÉLA G. LIPTÁK MME, PE, ISA Fellow, Consultant, inducted into Control Process Automation Hall

of Fame in 2001

**DAVID H. F. LIU** BSc, MS, PhD, Principal Scientist, J. T. Baker Inc.

\*ANDREW J. LIVINGSTON BS, MBA, Nuclear Product Manager, Ohmart Vega

**HARRY E. LOCKERY** BSEE, MSEE, PE, President, Hottinger-Baldwin Measurements Inc.

**DAVID J. LOMAS**Marketing Support Executive, Kent Process Control Ltd.

ORVAL P. LOVETT, JR. BSCE, Consulting Engineer, Instruments and Control Systems, I. E. du Pont de

Nemours Co.

JIRÍ LUKAS MSC, Scientific Worker, Aeronautical Research and Test Institute of Czech Republic

\*JULES J. MAGDA PhD, ChE, Associate Professor, Dept. of Chemical and Fuels Engineering, University

of Utah

**DAVID G. MAIR**BCE, PE, Manager, Sales Services, Wallace & Tiernan Div. of Pennwalt Corp.

\*RAMASAMY MANOHARAN PhD, Manager of Sensor Technology, Rosemount Analytical Inc.

xvii

FRED D. MARTIN BS, Analyzer Consultant, Fluid Data, Amscor

THOMAS A. MAYER BSE, MSE, PE, Senior Development/Research Engineer, PPG Industries

**GERALD F. McGOWAN** BSEE, MSEE, Vice President of Engineering, Lear Siegler Inc.

**GREGORY K. McMILLAN** BSEPhys, MSEE, Fellow, Monsanto Chemical Co.

\*DEAN MILLER BSME, MBA, Manager of Pressure Relief and Tooling Engineering, Fike Corp.

**HUGH A. MILLS** ME. President, Macran Products

**CHARLES F. MOORE** BSChE, MSChE, PhDChE, Professor of Chemical Engineering, University of

Tennessee

\*LEONARD W. MOORE PE. President and CEO of Moore Industries International Inc.

\*GERHARD MURER Dipl. Eng., Manager of Anton Paar GmbH, Austria

THOMAS J. MYRON, JR. BSChE, Senior Systems Design Engineer, The Foxboro Co.

\*JAMES A. NAY PE, BSME, Consultant, Retired

S. NISHI DSc. Research Scientist, National Chemical Laboratory for Industry, Japan

**ROBERT NUSSBAUM** BSEE, Senior Instrument Engineer, Crawford & Russell Inc.

\*DAVID S. NYCE BSEE, MBA, Director of Technology at MTS Systems Corp.

**RICHARD T. OLIVER** BSChE, MSChE, PhDChE, Senior Design Engineer, The Foxboro Co.

**WILLIAM H. PARTH** BS, MS, Senior Instrument Specialist, The Dow Chemical Co.

\*SIMON J. PATE B. Eng., Director of Projects & Systems, Detector Electronics Corp.

\*ALMONT V. PAWLOWSKI BSEE, CSST, PE, Research Associate at Louisiana State University

KENNETH A. PERROTTA BSCh, Vice President of Technology, Balston Inc.

**KURT O. PLACHE** BSChE, PE, Vice-President Marketing, Micro-Motion Inc.

**GEORGE PLATT** BSChE, PE, Staff Engineer, Bechtel Power Corp.

**DANIEL E. PODKULSKI** BSChE, Senior Instrument Engineer, Chevron Research & Technology

**MICHAL PTÁCNÍK** PhD, Aeronautical Research and Test Institute, Czech Republic

**DIETER RALL** BSME, MSME, PE, General Manager, Trans-Met Engineering Inc.

M. RAZAQ PhD, Senior Scientist, Teledyne Analytical Instrument Co.

\*MORTON W. REED PE, PhD, Consultant

**JAMES B. RISHEL** BSME, President, Corporate Equipment **HOWARD C. ROBERTS**BAEE, PE, Consultant

\*JACK C. RODGERS PE, Vice President of Nuclear Business at Ohmart/VEGA

**\*JOHN B. ROEDE** ME, Senior Application Consultant, AMETEK-Drexelbrook

\*ALBERTO ROHR EE, Dr. Eng., Consultant, Vedano al Lambro (MI), Italy

**LEWIS B. ROOF** BS, MS, Senior Measurement Engineer, Applied Automation Inc.

**GREGORY J. RORECH** BSChE, PE, Principal Engineer, Geraghty & Miller Inc.

STEPHAN RUDBÄCH MSc, President, Matematica AB, Sweden

\*ROBERT S. SALTZMAN BS, Eng. Phys., Principal of Bob Saltzman Associates

\*GARY C. SANDERS BSEE, MT, FICMT, Director of Engineering Tyco Valves & Controls — Penberthy

**ERIC J. SCHAFFER** BSEE, MSEE, Project Engineer, MST Systems Corp.

\*NARESH K. SETHI BS, PhD, Technical Team Leader, BP South, Houston, Texas

\*ROBERT E. SHERMAN BSCh, MSCh, MSBA

**DONALD J. SIBBETT** PhD, Vice President, Geomet Inc.

**ROBERT SIEV** BSChE, MBA, CE, Engineering Specialist, Bechtel Corp.

MIKHAIL SKLIAR PhD ChE, Associate Professor, Dept. of Chemical and Fuels Engineering, University

of Utah

\*KENNETH C. SLONEKER BSME, V.P., Laboratory Director, Electronic Development Laboratories Inc.

**RALPH G. SMITH** BS, MS, PhD, Professor, University of Michigan

\*ROBERT J. SMITH II BSEET, Plant Engineer at Rock-Tenn Co.

**JOAN B. STODDARD** PhD, President, Stoddard Productivity Systems Inc.

RICHARD STRAUSS BSChE, MSChE, Consultant

**EUGENE L. SZONNTAGH**MSChE, PhD, PE, Consultant

\*JAMES F. TATERA BS, MBA, Senior Process Analysis Consultant, Tatera Associates Inc.

**EDWARD TELLER** PhD, Professor-at-Large, University of California

**AMOS TURK** PhD, Professor of Chemistry, City University of New York

\*ALAN H. ULLMAN BS (Chemistry), PhD, Senior Scientist at The Procter & Gamble Co.

\*IAN VERHAPPEN BscEnv, BScCh, PE, Engineering Associate at Syncrude Canada Ltd.

**MICHAEL VUJICIC** PE, Director, Industrial Products, Optech Inc.

**WILLIAM H. WAGNER**BSChE, PE, Staff Engineer at Union Carbide Corp.

\*MICHAEL H. WALLER B ME, SM, ME, Professor at Miami University

WILLEM M. WALRAVEN

ME, M&CE, Head of Evaluation Department Netherlands Organization for Applied

Research

**NORMAN S. WANER**BSME, MSME, ME, PE, Manager of Training and Development, Bechtel Corp.

**JOHN V. WELCH** BSME, MBA, Market Specialist at MKS Instruments Inc.

**ALAN L. WERTHEIMER** PhD, Principal Scientist, Leeds & Northrup Co.

**GEORGE P. WHITTLE** BSChE, MSChE, PhDChE, PE, Associate Professor, University of Alabama

THEODORE J. WILLIAMS

BS, MSChE, MSEE, PhD, PE, Professor of Engineering, Director of Purdue Labo-

ratory for Applied Industrial Control

**ROBERT W. WORRALL** BA, PE, Principal Instrument Engineer, Catalytic Inc.

**IRVING G. YOUNG** BS, MS, PhD, Chemist, Advanced Technology Staff, Honeywell Inc.

\*JESSE L. YODER PhD, President, Flow Research

## INTRODUCTION

Ours is a very young profession: when the first edition of the *Instrument Engineers' Handbook (IEH)* came out, Marks' *Mechanical Engineers' Handbook* was in its fifth edition, and Perry's *Chemical Engineers' Handbook* was in its sixth! Now, as we are starting to work on the fourth edition of the *IEH*, we are already in a new millenium. But while our profession is young, we are also unique and special.

After all, no other engineering profession can claim what we can! No other engineering profession can offer to increase the GDP by \$50 billion without building a single new plant, and to do that while *increasing* safety and *reducing* pollution. We can do that! We can achieve that goal solely through the optimization of our existing industries. We can increase productivity without using a single pound of additional raw material, without needing a single additional BTU.

#### THIS FOURTH EDITION

During the nearly four decades of its existence, the *IEH* has become the most widely used reference source of the instrumentation and control (I&C) engineering profession. During this same period, the tools of our I&C profession have changed as control systems were transformed from the early mechanical and pneumatic ones to today's electronic and digital implementations.

During this period, even the name of our profession has changed. Today, some call it *automation*, while others refer to it by a variety of other names, including *instrumentation*, *process control*, *I&C*, and *computer automation*. Yet, while we have not been able to agree even on the name of our profession, our experience and our knowledge of control principles has penetrated all the fields of modern science and technology. I hope that the three volumes of the *IEH* have played a major role in spreading this knowledge and understanding.

In 1968, this handbook started out as a three-volume reference set, and, in that respect, no change has occurred. The first volume deals with measurement, the second with control, and the third with digital networks and software systems.

#### **CONTENTS OF THE IEH VOLUMES**

In this, the first volume, a chapter is devoted to each major measured variable, and a subchapter (section) is devoted to each different method of making that measurement. Some measurements are relatively simple as, for example, the detection of level; therefore, that chapter has only 21 sections. Others, such as analysis, are more varied, and that chapter has 66 sections.

The individual sections (subchapters) begin with a *flow-sheet symbol* and a *feature summary*. This summary provides quick access to specific information on the available sizes, costs, suppliers, ranges, and inaccuracies of the devices covered in that section.

This fourth edition updates the information content of the previously published sections, incorporates the new developments of the last decade by the addition of new sections, and broadens the horizons of the work from an American to a global perspective.

In this first volume, *Process Measurement and Analysis*, the emphasis is on measurement hardware, including the detection of flow, level, temperature, pressure, density, viscosity, weight, composition, and safety sensors.

The second volume of this set, *Process Control*, covers control hardware, including transmitters, controllers, control valves, and displays, and it provides in-depth coverage to the theory of control and explains how the unit processes of pumping, distillation, chemical reaction, heat transfer, and many others are controlled.

The third volume is devoted to *Process Software and Digital Networks*. In combination, the three volumes cover all the topics used by process control or instrument engineers.

#### **READERS OF THE IEH**

Experienced process control engineers are likely to use this reference set either to obtain quick access to specific information or to guide them in making selections. Less experienced engineers and students of instrument engineering are

likely to use this reference work as a textbook. A student might use it to learn about the tools of our profession.

To fulfill the expectations of both the experienced and the beginning engineer, the handbook has been structured to be flexible. On one hand, it contains all the basic information that a student needs, but it also covers the most recent advances and provides quick and easy access to both types of information. Quick access to specific topics and information is provided both by the *feature summary* at the beginning of each section and by an extensive index at the end of each volume.

#### **BIRD'S EYE VIEWS: ORIENTATION TABLES**

Another goal of this reference set is to assist the reader in selecting the best sensors for particular applications. To achieve this goal, each chapter begins with a section that provides an application- and selection-oriented overview along with an *orientation table*.

The orientation tables list all the sensors that are discussed in the chapters and summarize the features and capabilities of each. If the reader is using this handbook to select a sensor for a particular application, the orientation table allows the narrowing of the choices to a few designs.

After the options have been reduced, the reader might turn to the corresponding sections and, based on the information in the *feature summaries* at the front of each section, decide if the costs, inaccuracies, and other characteristics meet the requirements of the application. If so, the reader might focus in on the likely candidate and read all the information in the selected section.

#### **NEW NEEDS AND EXPECTATIONS**

As I was editing this reference set for the fourth time, I could not help but note the nature of both the new solutions and the new needs of the process control industry.

The new solutions become obvious as you review the contents of the 400 to 500 sections of the 25 or so chapters of this set of handbooks. The new needs are not so obvious. The new needs are the consequences of the evolution of new hardware, new software, and the completely new technologies that have evolved. These needs become obvious only if one is immersed in the topic to the depth and for the duration that I have been. It might speed technological progress if some of these needs are mentioned here.

#### INTERNATIONAL STANDARDIZATION

In earlier decades, it took some time and effort to agree on the 3 to 15 PSIG (0.2 to 1.0 bar) signal pressure range for the standard pneumatic or on the 4 to 20 mA DC standard analog electronic signal range. Yet, when these signal ranges were finally agreed upon, everybody benefited from having a standard signal.

Similarly, the time is ripe for adopting a worldwide standard for a single digital communication protocol. The time is ripe for an internationally accepted digital protocol that could link all the digital "black boxes" and could also act as the "translator" for those that were not designed to "speak the same language." In so doing, the valuable engineering energies that today are being spent to figure out ways for black boxes to communicate could be applied to more valuable tasks, such as increasing the productivity and safety of our processing industries. Optimization can make our industries competitive once again and contribute not to the export of jobs but to the creation of jobs at home.

#### **MEANINGFUL PERFORMANCE STANDARDS**

It is also time to rein in the commercial interests and to impose uniform expectations so that all sales literature will provide performance data in the same form. In today's sales literature, the performance-related terms such as *inaccuracy* and *rangeability* are rarely defined properly.

Such terms as "inaccuracy" are frequently misstated as "accuracy," and sometimes the error percentages are given without stating whether they are based on full-scale or actual readings. It is also time for professional societies and testing laboratories to make their findings widely available so that test results can be used to compare the products of different manufacturers.

It is also desirable to have the manufacturers always state not only the inaccuracy of their products but also the rangeability over which that inaccuracy statement is valid. Similarly, it would be desirable if *rangeability* were defined as the ratio between those (maximum and minimum) readings for which the inaccuracy statement is valid.

It would also be desirable to base the inaccuracy statements on the performance of at least 95% of the sensors tested and to include in the inaccuracy statement not only linearity, hysteresis, and repeatability, but also the effects of drift, ambient temperature, overrange, supply voltage, humidity, radio frequency interference (RFI), and vibration.

#### **BETTER VALVES**

The performance capabilities of final control elements should also be more uniformly agreed upon and more reliably stated. This is particularly true for the characteristics, gains, and rangeabilities of control valves. For example, a valve should be called linear *only* if its gain (Gv) equals the maximum flow through the valve (Fmax) divided by the valve stroke in percentage (100%).

Valve manufacturers should publish the stroking range (minimum and maximum percentages of valve openings) within which the gain of a linear valve is still Fmax/100%.

Valve rangeability should be defined as the ratio of these minimum and maximum valve openings. Other valve characteristics should also be defined by globally accepted standards in this same manner.

#### "SMARTER" SENSORS AND ANALYZERS

In the case of transmitters, the overall performance is largely defined by the internal reference used in the sensor. In many cases, there is a need for multiple-range and multiple-reference units. For example, pressure transmitters should have both atmospheric and vacuum references and should have sufficient intelligence to switch automatically from one to the other reference on the basis of their own measurement. Similarly, d/p flow transmitters should have multiple spans and should have the intelligence to automatically switch their spans to match the actual flow as it changes.

The addition of "intelligence" could also increase the amount of information gained from such simple detectors as pitot tubes. If, for example, in addition to detecting the difference between static and velocity pressures, the pitot tube were also able to measure the Reynolds number, it would be able to approximate the shape of the velocity profile. An "intelligent pitot-tube" of such capability could increase the accuracy of volumetric flow measurements.

#### **IMPROVED ON-LINE ANALYZERS**

In the area of continuous on-line analysis, further development is needed to extend the capabilities of probe-type analyzers. The needs include the changing of probe shapes to achieve self-cleaning or using "flat tips" to facilitate cleaning. The availability of automatic probe cleaners should also be improved, and their visibility should be increased by the use of sight flow indicators.

An even greater challenge is to lower the unit costs of fiber-optic probes through multiplexing and by sharing the cost of their electronics among several probes. Another important goal for the analyzer industry is to produce devices that are self-calibrating, self-diagnosing, and modular in design. To reduce the overall cost of analyzer maintenance, defective modules should identify themselves and should be easily replaceable.

#### **EFFICIENCY AND PRODUCTIVITY CONTROLLERS**

In the area of control, what is most needed is to move from the uncoordinated single loops to optimizing, multivariable envelope, and matrix algorithms. When using such multivariable envelopes, the individual levels, pressures, and temperatures become only constraints, while the overall multivariable envelope is dedicated to maximizing the efficiency or productivity of the controlled process. In this sense, most of today's digital controls are still only "empty boxes." New software packages are needed to "educate" and to give "personality" to them. Software is needed that, when loaded, will transform a general-purpose unit controller into an advanced and optimized control system serving the particular process, whether it is a chemical reactor, a distillation tower, a compressor, or any other unit operation.

This transformation in the building blocks of control systems would also make the manufacturing of digital control hardware more economical, because all "empty boxes" could be very similar.

#### **UNIT OPERATION CONTROLLERS**

The use of such multipurpose hardware could also provide more flexibility to the user, because a unit controller that was controlling a dryer, for example, could be switched to control an evaporator or a pumping station just by loading a different software package into it. Once the particular software package was loaded, the unit controller would require customization only, which could be done in a menu-driven question-and-answer format.

During the customization phase, the user would answer questions on piping configuration, equipment sizes, material or heat balances, and the like. Such customization software packages would automatically configure and tune the individual loops and would make the required relative gain calculations to minimize interaction between loops. It will probably take a couple decades to reach these goals, but to get there, it is necessary to set our sights on these goals now.

#### **COMMON SENSE RECOMMENDATIONS**

While talking about such sophisticated concepts as optimized multivariable control, it is very important to keep our feet on the ground, keep in mind that the best process control engineer is still Murphy, and remember that, in a real plant, even Murphy can turn out to be an optimist. For that reason, I list the following common sense, practical advice, and recommendations:

- Before one can control a process, one must fully understand it.
- Being progressive is good, but being a guinea pig is not
- If an outdated control strategy is implemented, the performance of even the latest digital hardware will be outdated.
- Increased safety is gained through the use of multiple sensors, configured through voting systems or median selectors.
- If an instrument is worth installing, it should also be worth calibrating and maintaining.

- Constancy is the enemy of efficiency; as the load and feed compositions float, the process variables should also be allowed to change with them.
- Control loops can be stabilized by replacing their single set points with control gaps.
- Annunciators do not correct emergencies, they just report problems that the designer did not know how to handle and therefore decided to drop into the laps of the operators. The smaller the annunciator, the better the control system design.
- A good process control engineer will tell the user what he needs to know and not what he wants to hear. The right time for business lunches is not before receiving the purchase order, but after the plant has started up and is running.

#### **HISTORY OF THE HANDBOOK**

The birth of this handbook was connected to my own work. In 1962, at the age of 26, I became the chief instrument engineer at Crawford & Russell, an engineering design firm specializing in the building of plastics plants. C&R was growing, and my department had to grow with it. Still, at the age of 26, I did not dare to hire experienced people, because I did not believe that I could lead and supervise older engineers.

But the department had to grow, so I hired fresh graduates from the best engineering colleges in the country. I picked the smartest graduates, and I obtained permission from C&R's president, Sam Russell, to spend every Friday afternoon teaching them. In a few years, not only did my department have some outstanding process control engineers, C&R also saved a lot on their salaries.

By the time I reached 30, I felt secure enough to stop disguising my youth. I shaved off my beard and threw away my thick-rimmed, phony eyeglasses. I no longer felt that I had to look older, but my Friday's notes remained—they still stood in a two-foot high pile on the corner of my desk.

#### "DOES YOUR PROFESSION HAVE A HANDBOOK?"

In the mid-1960s, an old-fashioned Dutch gentleman named Nick Groonevelt visited my office and asked, "What is that pile of notes?" When I told him, he asked: "Does your profession have a handbook?"

"If it did, would I be teaching from these notes?" I answered with my own question. (Actually, I was wrong in giving that answer, because Behar's *Handbook of Measurement and Control* was already available, but I did not know about it.)

"So, let me publish your notes, and then instrument engineers will have a handbook!" Nick proposed, and in 1968 the first edition of the *Instrument Engineers' Handbook (IEH)* was published.

In 1968, the Soviet tanks (which I fought in 1956) were besieging Prague, so I decided to dedicate the three volumes of the *IEH* to the Hungarian and Czech freedom fighters. A fellow Hungarian-American, Edward Teller, wrote the preface to the first edition, and Frank Ryan, the editor of *ISA Journal*, wrote the introduction.

My coauthors included such names as Hans Baumann, Stu Jackson, Orval Lovett, Charles Mamzic, Howard Roberts, Greg Shinskey, and Ted Williams. It was an honor to work with such a team. In 1973, because of the publication of the first edition of the *IEH*, I was elected the youngest ISA fellow ever.

#### **LATER EDITIONS**

By the end of the 1970s, the world of process control had changed. Pneumatics were on the way out, and new approaches, such as distributed control systems (DCS) and on-line analyzers, proliferated. It was time to revise the handbook. By 1975, I also had to run my own consulting office, so I could not devote my full attention to updating the handbook.

Therefore, I hired Kriszta Venczel to do most of the work, and she did her best by inserting metric units and the like. We got some excellent new contributions, from Ed Farmer, Tom Kehoe, Thomas Myron, Richard Oliver, Phillip Schnelle, Mauro Togneri, and Theodore Williams. The second edition was published in 1982. It was well received, but I knew that it would have been better if I had devoted more time to it.

By the mid-1990s, the handbook was ready for another updating edition. By that time, the process control market was becoming globalized, "smart" instruments had evolved, and such hardware inventions as fiber-optic probes and throttling solenoid valves proliferated. Therefore, I stopped teaching at Yale and cut back on consulting to make time to edit the third edition.

By the second half of the 1990s, the first two volumes of the third edition, one on measurement and the other on control, were published. At that time, I realized that a third volume was also needed to cover all of the evolving digital software packages, communication networks, buses, and optimization packages. Therefore, it took the last decade of the twentieth century to publish the three volumes of the third edition.

#### THE FOURTH EDITION

Work on the fourth edition of the *IEH* started in the new millenium, and this first volume on measurement and analysis is the result of this effort. I do hope that, in three to five years, you might hold all three updated *IEH* volumes in your hands. Now that the fourth edition of the *Measurement and Analysis* 

volume has been published, I am starting work on the second volume, which is devoted to *process control*.

This second volume will cover control hardware, including transmitters, controllers, control valves, and displays, and it provides in-depth coverage of both control theory and how the unit processes of pumping, distillation, chemical reaction, heat transfer, and many others are controlled and optimized. My main goal is to expand this last area by both increasing the list of unit operations that we cover and, more importantly, by giving much more emphasis to optimization.

#### WHY DON'T YOU PITCH IN?

I would like to ask you to help me locate the best experts on all five continents for each important unit operation in our processing industries. If you have spent a lifetime learning and understanding the unique personality of a process and have figured out how to maximize its efficiency, don't keep that knowledge to yourself—share it with us.

If you or one of your colleagues would like to participate as a coauthor, please send me an e-mail, and I will send you the table of contents (TOC) of the control volume. If the topic of your interest is not in the TOC, we can add it; if it is, I will consider your offer to update the material that has already appeared in the third edition.

Please understand that I am not looking for people with writing skills, I am looking for engineers with knowledge and experience! This is not to say that I will reject college

professors; naturally, I will not, although I might delete some of their differential equations and bring them down from the frequency domain back into the time domain. Similarly, I will consider the contributions of professional consultants if they do not view the *IEH* as a forum for self-promotion. I will also consider manufacturers as coauthors if they are able to be balanced and are willing to give credit where credit is due, even if it means crediting their competition.

But my favorite coauthor is the plant engineer who is short on words but long on experience. I do not mind getting answers such as, "I don't know if this is conductivity or ultrasonics, all I know is that it works!" The *IEH* is written by users and for users, and it is not about fancy packaging—it is about content. So don't worry about your writing skills, I can help with that. Please help make the fourth edition of the *IEH* one we can be proud of. Please drop me an e-mail if you want to pitch in.

We know that there is no greater resource than the combined knowledge and professional dedication of a well educated new generation. We live in an age in which technology can make a difference in overcoming the social and environmental ills on this planet. We live in an age in which an inexhaustible and nonpolluting energy technology must be developed. It is hoped that this handbook will make a contribution toward these goals and that, in addition, it will improve the professional standing of instrument and process control engineers around the world.

Béla Lipták Stamford, Connecticutt (liptakbelaieh4@aol.com)

### **DEFINITIONS**

ABSOLUTE (DYNAMIC) Constant of proportionality between applied stress and resulting shear velocity viscosity (μ) (Newton's hypothesis). Ratio of radiant energy absorbed by a ABSORBANCE (A) body to the corresponding absorption of a blackbody at the same temperature. Absorbance equals emittance on bodies whose temperature is not changing. (A = 1 - R - T, where R is the reflectance and T is the transmittance.) ABSORPTION The taking in of a fluid to fill the cavities in a solid. ACCUMULATION The pressure increase over the maximum allowable working pressure of a tank or vessel during discharge through the pressure relief valve. It is given either in percentage of the maximum allowable working pressure or in pressure units such as bars or pounds per square inch. ADMITTANCE (A) The reciprocal of the impedance of a circuit. Admittance of an AC circuit is analogous to the conductance of a DC circuit. Expressed in units of Seimens. The adhesion of a fluid in extremely ADSORPTION thin layers to the surfaces of a solid. The relationship between the resistance ALPHA CURVE change of an RTD vs. temperature. In the European alpha curves, the alpha value is  $0.00385 \,\Omega/^{\circ}C$ ; in the American curves, it is  $0.00392 \Omega/^{\circ}C$ . The current (amperes) a conducting AMPACITY system can support without exceeding the temperature rating assigned to its configuration and application. Titration in which the end point is det-AMPEROMETRIC ermined by measuring the current TITRATION (amperage) that passes through the

solution at a constant voltage.

The process of performing an ampero-

metric titration. The current flow is

monitored as a function of time between working and auxiliary electrodes while the voltage difference between them is held constant; in other designs, the current is monitored as a function of the amount of reagent added to bring about titration of an analyte to the stoichiometrically defined end point. Also called constant potential voltametry. Viscosity of a non-Newtonian fluid under given conditions. Same as consistency. Loss of communication signal strength. Physical connection between individual components and the data and power distribution buses inside a chassis. Pressure on the discharge side of a pressure relief valve. This pressure is the sum of the superimposed and the built-up backpressures. The superimposed backpressure is the pressure that exists in the discharge piping of the relief valve when the valve is closed. A safety relief valve with the bonnet vented to atmosphere. The effect of backpressure on the performance characteristics of the valve (set pressure, blow-down, and capacity) is much less than on the conventional valve. The balanced safety relief valve is made in three designs: (1) with a balancing piston, (2) with a balancing bellows, and (3) with a balancing bellows and an auxiliary balancing piston. Unit of specific gravity used in the brewing and sugar industries.

A device used for matching character-

istics between a balanced and an unbal-

An optical or detector filter that permits

the passage of a narrow band of the

anced medium.

APPARENT

VISCOSITY

ATTENUATION

BACKPLANE

BACKPRESSURE

BALANCED SAFETY

RELIEF VALVE

BALLING DEGREES

BALUN (BALANCED/

UNBALANCED)

BANDPASS FILTER

AMPEROMETRY

total spectrum. It excludes or is opaque than a voice-grade channel (4 kHz). Also called widehand. Contrast with to all other wavelengths. Data-carrying capacity; the range of baseband. BANDWIDTH frequencies available for signals. The BTU "DRY" This is the heating value that is expressed on a "dry basis." The comterm is also used to describe the rated mon assumption is that pipeline gas throughput capacity of a given network medium or protocol. contains 7 lb (or less) of water vapor Unit of specific gravity used in the tanper million standard cubic feet. BARKOMETER ning industry. This is the heating value that is BTU "SATURATED" DEGREES A communication technique whereby expressed on the basis of the gas being BASEBAND saturated with water vapors. This state only one carrier frequency is used to send one signal at a time. Ethernet is is defined as the condition when the gas an example of a baseband network; also contains the maximum amount of water called narrowband; contrast with vapors without condensation, when it broadband. is at base pressure and 60°F. A unit of specific gravity used in the Variable backpressure that develops as **BAUMÉ DEGREES BUILT-UP** acid and syrup industries. a result of flow through the pressure BACKPRESSURE The perfect absorber of all radiant relief valve after it opens. This is an BLACKBODY energy that strikes it. The blackbody is increase in pressure in the relief valve's also a perfect emitter. Therefore, both outlet line caused by the pressure drop its absorbance (A) and emissivity (E) through the discharge headers. are unity. The blackbody radiates BURNING Burning is when the flame does not energy in predictable spectral distribuspread or diffuse but remains at an tions and intensities that are a function interface where fuel and oxidant are of the blackbody's absolute temperasupplied in proper proportions. ture (Figure 4.11a). A blackbody can The amount of charge, in coulombs, CAPACITANCE (C) be configured as shown in Figure 4.11b. stored in a system necessary to raise The difference between the set pressure the potential difference across it by 1 V, BLOWDOWN and the reseating (closing) pressure of represented in the SI unit farad. (BLOWBACK) a pressure relief valve, expressed in CAPACITOR DEVICE This device consists of two conductors percent of the set pressure, bars, or electrically isolated by an insulator. pounds per square inch. The conductors are called plates, and Thermal detector which changes its the insulator is referred to as the dielec-BOLOMETER electrical resistance as a function of the tric. The larger the capacitor, the radiant energy striking it. smaller its impedance and the more AC The practice of creating safe, highcurrent will flow through it. BONDING capacity, reliable electrical connectivity CHARACTERISTIC The impedance obtained from the outbetween associated metallic parts, put terminals of a transmission line that IMPEDANCE machines, and other conductive equipappears to be infinitely long, when there are no standing waves on the line BRIGHTNESS This device uses the radiant energy on and the ratio of voltage to current is the PYROMETER each side of a fixed wavelength of the same for each point of the line (nominal spectrum. This band is quite narrow impedance of a waveguide). and usually centered at 0.65  $\mu$ m in the Rapid, abnormal reciprocating varia-CHATTER orange-red area of the visible spectrum. tions in lift during which the disc con-The amount of heat required to raise BRITISH THERMAL tacts the seat. the temperature of 1 lb of water by 1°F Process in which the potential differ-UNIT (BTU) CHRONOPOTENat or near 60°F. ence between a metallic measuring TIOMETRY A specific gravity unit used in the sugar electrode and a reference electrode is BRIX DEGREE industry. monitored as a function of time. At the BROADBAND A communication technique that mulmeasuring electrode, an oxidation or tiplexes multiple independent signals reduction of a solution species takes place. simultaneously, using several distinct The pressure, measured at the valve CLOSING PRESSURE carriers. A common term in the teleinlet, at which the valve closes, flow is (RESEAT PRESSURE) substantially shut off, and there is no communications industry to describe any channel having a bandwidth greater measurable lift.

COAX Jargon meaning coaxial cable, consisting of a center wire surrounded by low-K insulation, surrounded by a second, shield conductor. It has the characteristic of low capacitance and inductance to facilitate transmission of high-frequency current. The pressure at which the PRV is ad-COLD DIFFERENTIAL justed to open during testing. The CDTP TEST PRESSURE setting includes the corrections required (CDTP) to consider the expected service temperature and backpressure. This dimensionless number indicates COMBUSTION AIR the amount of air required (stoichio-REQUIREMENT metrically) to support the combustion INDEX (CARI) of a fuel gas. Mathematically, the combustion air requirement index is defined by the equation below:  $CARI = \frac{air/fuel\ ratio}{\sqrt{s.g.}}$ CONDUCTANCE (G) The reciprocal of resistance in units of Siemens (S, formerly *mhos*). CONDUCTIVITY (g) The reciprocal of resistivity. All solids and liquids have some degree of conductivity. For the purpose of this section, any material above 1  $\mu$ S/cm will be considered to be conductive (including most metals and water containing any ions). CONSISTENCY Resistance of a substance to deformation. It is the same as viscosity for a Newtonian fluid and the same as apparent viscosity for a non-Newtonian fluid. CONSTANT

Backpressure that does not change under any condition of operation, whether the pressure relief valve is closed or open. A safety relief valve with the bonnet vented either to atmosphere or internally to the discharge side of the valve. The performance characteristics (set pressure, blowdown, and capacity) are directly affected by changes of the backpressure on the valve. Process of monitoring analyte concen-

passes between them. Chlorinated polyvinyl chloride, a lowcost, reasonably inert polymer, used in the construction of some noninsertion sensors. It is easily solvent welded. The maximum temperature range is up to

How atoms are arranged in an object; CRYSTALLOGRAPHY the direct relationship between these arrangements and material properties (conductivity, electrical properties, strength, etc.). A unit of radiation source size corresponding to 37 billion disintegrations per second. A standard interface to provide data exchange between field devices and data clients. The range through which an input can be varied without causing a change in the output. A process in which a flame front advan-DEFLAGRATION OR ces through a gaseous mixture at subsonic speeds. Refers to water of extremely high purity, with few ions to carry current. If exposed to air for any significant period, it will have a conductivity of about 5  $\mu$ S/cm because of dissolved  $CO_2$ . Separation of multiple input streams that were multiplexed into a common physical signal back into multiple output streams. This pressure is equal to or less than the maximum allowable working pressure. It is used to define the upper limit of the normal operating pressure range. A process in which the advancement of a flame front occurs at supersonic speeds. A clear, unambiguous, structured text DEVICE DESCRIPTION description that allows full utilization/ operation of a field device by a host/ master without any prior knowledge of the field device. Saturation temperature of a gas-water vapor mixture. An electrical insulator (includes metal oxides, plastics, and hydrocarbons). A scheme by which changes in insulating liquid composition or temperature can be prevented from causing any output error. Requires a second sensor and homogeneous liquid. A dielectric is a material that is an electrical insulator or in which an electric field can be sustained with a minimum of dissipation of power.

A unit expressing the relative charge

storage capability of various insulators.

Full vacuum is defined as 1.0, and all

gases are indistinguishable for practical

CURIE (CI)

DATA SERVERS

DEAD BAND

EXPLOSION

DEMULTIPLEXING

DESIGN PRESSURE

DETONATION

DEW POINT

DIELECTRIC

DIELECTRIC

DIELECTRIC CONSTANT

COMPENSATION

DEIONIZED

COULOMETRY tration by detecting the total amount of electrical charge passed between two electrodes that are held at constant potential or when constant current flow CPVC about 225°F.

BACKPRESSURE

CONVENTIONAL

VALVE

SAFETY RELIEF

purposes. TFE has a dielectric constant absorption, and it also equals 1 minus of 2.0, cold water about 80. There are the sum of reflectance and transmitno related units, because this is the ratio tance (E = A = 1 - T - R). of absolute dielectric constant to that A process that captures high-speed elec-EQUIVALENT TIME of vacuum. The dielectric values of tromagnetic events in real time (nano-SAMPLING (ETS) selected materials are given in Tables seconds) and reconstructs them into an 3.3q and 3.14a. equivalent time (milliseconds), which A two-terminal electronic (usually semiallows easier measurement with present DIODE conductor) device that permits current electronic circuitry. flow predominantly in only one direction. A baseband local area network specifi-ETHERNET An abrupt change in the shape (or cation developed by Xerox Corpora-DISCONTINUITY impedance) of a waveguide (creating a tion, Intel, and Digital Equipment Corp. reflection of energy). to interconnect computer equipment Enclosed in a manner to exclude ignitusing coaxial cable and transceivers. DUST-IGNITION-All equipment is contained within able amounts of dust or amounts that PROOF EXPLOSION-PROOF might affect performance. Enclosed so enclosures strong enough to withstand that arcs, sparks, and heat otherwise internal explosions without damage, generated or liberated inside of the and tight enough to confine the resultenclosure will not cause ignition of ing hot gases so that they will not ignite exterior accumulations or atmospheric the external atmosphere. This is the trasuspensions of dust. ditional method and is applicable to all EFFECTIVE COEFFICI- This is a coefficient used to calculate sizes and types of equipment. the minimum required discharge area A unit of capacitance. Because this is ENT OF DISCHARGE FARAD (F) of the PRV. a very large unit, a unit equal to one The changes in voltage or current flow trillionth of a farad (called a picofarad, ELECTROCHEMICAL that occur between two electrodes in a pF) is commonly used in RF circuits. PROCESS solution (electrolyte) over time. The Fluorinated ethylene propylene, a flu-**FEP** oxidation or reduction of the analyte orocarbon that is extremely chemiprovides data related to concentration. cally inert, melts at a reasonable tem-ELECTROLYTIC A probe that is similar to a galvanic probe, perature, and can be plastic-welded except that a potential is applied across fairly easily. It is difficult to bond with PROBE the electrodes, and the electrodes are adhesives. The maximum temperature not consumed. Dissolved oxygen range is limited to the 300°F (150°C) detection is a primary application of area. this type of probe. An all-digital, two-way, multidrop **FIELDBUS** A disturbance that propagates outward communication system for instruments ELECTROMAGNETIC WAVE (ENERGY) from any electric charge that oscillates and other plant automation equipment. or is accelerated; far from the charge, A router or access server designated as FIREWALL it consists of vibrating electric and a buffer between any public networks magnetic fields that move at the speed and a private network. of light and are at right angles to each FLASH POINT The lowest temperature at which a flamother and to the direction of motion. mable liquid gives off enough vapors ELECTRON Electron microscopes are scientific insto form a flammable or ignitable mixtruments that use a beam of highly ture with air near the surface of the MICROSCOPE energetic electrons to examine objects liquid or within the container used. Many on a very fine scale. hazardous liquids have flash points at The emissivity of an object is the ratio or below room temperatures. They are EMISSIVITY OR of radiant energy emitted by that object normally covered by a layer of flam-EMITTANCE (E) divided by the radiant energy that a mable vapors that will ignite in the blackbody would emit at that same presence of a source of ignition. temperature. If the emittance is the **FLUIDITY** Reciprocal of absolute viscosity; unit same at all wavelengths, the object is in the cgs system is the rhe, which called a gray body. Some industrial equals 1/poise. materials change their emissivity with FLUTTER Rapid, abnormal reciprocating varia-

temperature and sometimes with other variables. Emissivity always equals

tions in lift during which the disc does

not contact the seat.

FUEL CELLS

Cells that convert the chemical energy of fuel and oxygen into electrical energy while the electrode and the electrolyte remain unaltered. Fuel is converted at the anode into hydrogen ions, which travel through the electrolyte to the cathode, and electrons, which travel through an external circuit to the cathode. If oxygen is present at the cathode, it is reduced by these electrons, and the hydrogen and oxygen ions eventually react to form water.

GALVANIC PROBE

A probe for which no external voltage is applied across electrodes; current flows as the cell is depolarized when diffusion of the analyte occurs. Electrodes are consumed during this operation and require periodic replacement. This is an object having an emittance of less than unity, but this emittance is constant at all wavelengths (over that part of the spectrum where the measurement takes place). This means that gray-body radiation curves are identical to the ones shown in Figure 4.11a, except that they are dropped down on the radiated power density scale.

GROSS CALORIFIC

The heat value of energy per unit volume at standard conditions, expressed in terms of British thermal units per standard cubic feet (Btu/SCF) or as kilocalories per cubic Newton meters (Kcal/N⋅m³) or other equivalent units. A conducting connection, whether intentional or accidental, between an electrical circuit or equipment and the Earth, or to some conducting body that serves in place of Earth. (See NFPA 70–100.) A device used to open ungrounded conductors when high currents, especially those resulting from line-to-ground fault currents, are encountered.

GROUND FAULT

The "electronic guard" (called a shield in some RF level literature) consists of a concentric metallic element with an applied voltage that is identical to the voltage on the conductor that it is "guarding." This negates the capacitance between the guarded conductor and the outside world.

RADAR (GWR)

A contact radar technology for which time domain reflectometry (TDR) has been developed into an industrial-level measurement system in which a probe immersed in the medium acts as the waveguide.

**HAGEN-POISEUILLE** LAW

HOME RUN WIRING

Defines the behavior of viscous liquid flow through a capillary.

Wire between the cabinet where the Fieldbus host or centralized control system resides and the first field junc-

tion box or device.

HUB (SHARED) Multiport repeater joining segments into a network.

HYGROMETER HYGROSCOPIC MATERIAL IMPEDANCE

INFRARED

INTERFACE

INTEROPERABILITY

INTRINSIC SAFETY

An apparatus that measures humidity. A material with a great affinity for mois-

Maximum voltage divided by maximum current in an alternating current circuit. Impedance is composed of resistive, inductive, and capacitive components. As in DC circuits, the quantity of voltage divided by current is expressed in ohms  $(\Omega)$ .

The portion of the spectrum whose wavelength is longer than that of red light. Only the portion between 0.7 and  $20 \,\mu \text{m}$  gives usable energy for radiation detectors.

(1) Shared boundary; for example, the physical connection between two systems or two devices. (2) Generally, the point of interconnection of two components, and the means by which they must exchange signals according to some hardware or software protocol.

A marketing term with a blurred meaning. One possible definition is the ability for like devices from different manufacturers to work together in a system and be substituted one for another without loss of functionality at the host level (HART).

Available energy is limited under all conditions to levels too low to ignite the hazardous atmosphere. This method is useful only for low-power equipment such as instrumentation, communication, and remote control circuits.

Dynamic viscosity/density =  $v = \mu/\rho$ . KINEMATIC VISCOSITY (V) LAMBDA

The desired closed-loop time constant, often set to equal the loop lag time. LATENCY

Latency measures the worst-case maximum time between the start of a transaction and the completion of that trans-

The rise of the disc in a pressure-relief LIFT

Inexpensive amplifier and signal con-LINE DRIVER verter that conditions digital signals to ensure reliable transmissions over

GRAY BODY

VALUE

GROUND

PROTECTOR

**GUARD** 

GUIDED WAVE

extended distances without the use of their material properties (ductility, modems. strength, reactivity, etc.). The lowest concentration of gas or vapor A scheme that allows multiple logical LOWER EXPLOSIVE MULTIPLEXING in air at which, once ignition occurs, signals to be transmitted simulta-LIMIT (LEL) the gas or vapor will continue to burn neously across a single physical chanafter the source of ignition has been nel. Compare with demultiplexing. removed. NARROWBAND A radiation pyrometer that is sensitive Filters that are used to remove highto only a narrow segment of wave-LOWPASS FILTERS **PYROMETER** frequency interference or noise from lengths within the total radiation speclow-frequency signals. trum. Optical pyrometers are among A digital signaling technique that conthe devices in this category. MANCHESTER tains a signal transition at the center of The measurement of the actual available NET CALORIFIC every bit cell. energy per unit volume at standard con-VALUE A range around the specified burst presditions, which is always less than the MANUFACTURING sure within which the marked or rated gross calorific value by an amount RANGE burst pressure must fall. Manufacturing equal to the latent heat of vaporization range is not used in ISO standards. of the water formed during combustion. All of the media, connectors, and asso-The maximum pressure expected dur-MAXIMUM NETWORK ing normal operation. ciated communication elements by ALLOWABLE which a communication system oper-**OPERATING** PRESSURE (MAOP) This is the maximum pressure allowed NEWTON The internationally accepted unit of MAXIMUM for continuous operation. As defined force, defined as the force required to ALLOWABLE accelerate 1 kg by 1 m/sec<sup>2</sup>. It equals WORKING PRESSURE in the construction codes (ASME B31.3) 0.2248 pound-force or about 4 oz. for unfired pressure vessels, it equals (MAWP) A rupture disc design that, when burst, the design pressure for the same design NONFRAGMENTING temperature. The maximum allowable does not eject fragments that could DISC interfere with the operation of downworking pressure depends on the type of material, its thickness, and the serstream equipment (i.e., relief valves). vice conditions set as the basis for NONINCENDIARY Equipment that, in normal operation, does not constitute a source of ignition; design. The vessel may not be operated above this pressure or its equivalent at i.e., surface temperature shall not any metal temperature other than that exceed ignition temperature of the used in its design; consequently, for specified gas to which it may be that metal temperature, it is the highest exposed, and there are no sliding or pressure at which the primary pressure make-and-break contacts operating at relief valve can be set to open. energy levels capable of causing ignition. Used for all types of equipment MECHANICAL Mechanically increasing the emissivity of a surface to near-blackbody condiin Division 2 locations. Relies on the **EMISSIVITY** tions (using multiple reflection). improbability of an ignition-capable ENHANCEMENT MICRON Equals 001 mm, 10,000 angstroms (Å). fault condition occurring simulta-A unit used to measure wavelengths of neously with an escape of hazardous radiant energy. Modulator-demodulator; a device that Concept in which equipment is sub-MODEM OIL IMMERSION converts digital and analog signals. At merged in oil to a depth sufficient to the source, a modem converts digital quench any sparks that may be prosignals to a form suitable for transmisduced. This technique is commonly sion over analog communication facilused for switchgears, but it is not utiities. At the destination, the analog lized in connection with instruments. signals are returned to their digital OPERATING PRESSURE The operating pressure of a vessel is form. Modems allow data to be transthe pressure, in pounds per square inch mitted over voice-grade telephone gauge (PSIG), to which the vessel is lines. usually subjected in service. A process-MORPHOLOGY The shape and size of the particles ing vessel is usually designed for a making up the object; the direct relamaximum allowable working pressure,

in PSIG, that will provide a suitable

tionship between these structures and

margin above the operating pressure to prevent any undesirable operation of the relief device. It is suggested that this margin be approximately 10% or 25 PSI (173 kPa), whichever is greater. Such a margin will be adequate to prevent the undesirable opening and operation of the pressure relief valve caused by minor fluctuations in the operating pressure. The margin between the maximum

OPERATING operating pressure and the set pressure PRESSURE MARGIN of the PRV.

**OPERATING** PRESSURE RATIO OPERATING RATIO

The ratio of the maximum operating pressure to the set pressure of the PRV. (1) The ratio of the maximum operating OF A RUPTURE DISC pressure to the marked burst pressure expressed as a percentage (common U.S. definition). (2) The ratio of the maximum operating pressure to the minimum of the performance tolerance expressed as a percentage (common ISO definition).

OPTICAL PYROMETER Also called brightness pyrometer, it uses a narrow band of radiation within the visible range (0.4 to 0.7  $\mu$ m) to measure temperature by color matching and other techniques.

OVERPRESSURE

The pressure increase over the set pressure of the primary relief device. When the set pressure is the same as the maximum allowable operating pressure (MAOP), the accumulation is the same as the overpressure. Pressure increase over the set pressure of the primary relieving device is overpressure. We may observe from this definition that, when the set pressure of the first (primary) safety or relief valve is less than the maximum allowable working pressure of the vessel, the overpressure may be greater than 10% of set pressure.

PARTIAL PRESSURE

In a mixture of gases, the partial pressure of one component is the pressure of that component if it alone occupied the entire volume at the temperature of the mixture.

PASCAL-SECOND  $(PA \cdot S)$ 

Internationally accepted unit of absolute (dynamic) viscosity. One Pa·s = 1 Newton-sec/ $m^2 = 10$  poise = 1000 centipoise.

PDVF (POLYVINYLIDENE FLUORIDE)

This fluorocarbon has substantially lower temperature limits than the others (250°F or 120°C) and is less inert chemically. It is dissolved by the ketones (acetone, MEK, MIBK) and attacked by benzene and high concentrations of sulfuric acid. The most insidious enemy is caustic, which causes brittleness and cracking. It has much better toughness and abrasion resistance than the other fluorocarbons, as well as unique electrical properties (K = 8).

PE (POLYETHYLENE)

A low-temperature insulation that is compatible with a wide range of corrosives but is attacked by most petroleum products. Generally limited to situations where fluorocarbons and chlorocarbons are not allowed, such as the tobacco and nuclear power industries. Maximum allowable temperature is in the 180°F (80°C) area.

PEEK (POLYETHER ETHERKETONE)

A high-temperature, injection-molded polymer that is chemically quite inert. This material has wide chemical application. Temperature capability is high at 450 to 500°F (225 to 260°C). Avoid any liquids with "phenol" in their names. Adhesive bonding to the molded parts would be difficult.

PFA

A fluorocarbon that is quite inert chem-(PERFLUOROALKOXY) ically, melts at a fairly high temperature, and is easily plastic welded. It can be used up to 550°F (290°C) but, as a probe insulation, it is generally limited to 350°F (175°C) because of bonding limitations with the metal rod.

PHASE DIFFERENCE SENSOR (PDS)

A contact radar technology; unlike TDRbased systems, which measure using subnanosecond time intervals, PDS derives level information from the changes in phase angle.

PHOTODETECTOR

A device that measures thermal radiation by producing an output through release of electrical changes within its body. They are small flakes of crystalline materials, such as CdS or InSb, that respond to different portions of the spectrum, consequently showing great selectivity in the wavelengths at which they operate.

A dot that represents the smallest graphic

PIXEL ("PICTURE ELEMENT")

unit of display in a digital image, used in machine vision and camera technology. Air distribution ducting, chamber, or PLENUM

compartment.

Unit of dynamic or absolute viscosity POISE  $(\mu)$ (dyne-sec/cm<sup>2</sup>).

POISEUILLE (PI) Suggested name for the new international standard unit of viscosity, the pascal-second.

POLAROGRAPHY

Process for monitoring the diffusion current flow between working and auxiliary

© 2003 by Béla Lipták

electrodes as a function of applied voltage as it is systematically varied. The concentration of analyte allows for the flow of the diffusion current, which is linearly dependent on the analyte concentration. Polarography can be applied using direct current, pulsed direct current, and alternating current voltage excitation waveforms. Dissolved oxygen determination is an example of an application for which polarography is used.

POTENTIOMETRY

When no current is passing between electrodes. Examples: ORP, pH, selectiveion electrodes. The electromotive force or potential difference (at zero current) is monitored between the measuring and reference electrodes.

POTTING

Refers to the use of a potting compound to completely surround all live parts, thereby excluding the hazardous atmosphere; has been proposed as a method of protection. There is no known usage except in combination with other means. PP (POLYPROPYLENE) Similar to PE. Used for low cost and where fluorocarbons and chlorocarbons are excluded. Maximum temperature is in the area of 200°F.

PRESSURE-RELIEVING The broadest category in the area of pressure-relief devices; includes rup-DEVICE ture discs and pressure relief valves of both the simple spring-loaded types and certain pilot-operated types.

PRESSURE RELIEF VALVE (PRV)

A generic term that can refer to relief valves, safety valves, and pilot-operated valves. The purpose of a PRV is to automatically open and to relieve the excess system pressure by sending the process gases or fluids to a safe location when its pressure setting is reached.

PRIMARY STANDARD

A measuring instrument calibrated at a national standard laboratory such as NIST and used to calibrate other sensors. A unit of specific gravity used in the alcohol industry.

PROOF

Formal description of a set of rules and conventions that govern how devices

(P)TFE (TETRAFLUORO-ETHYLENE)

on a network exchange information. The oldest, highest-temperature, and most inert fluorocarbon probe insulation. Extremely difficult to adhesive bond, it is usable up to 550°F (290°C) but, on probes, its temperature limit is determined by the type of bonding to the probe rod (300, 450, or 550°F). This is the most common probe insulation in PURGING. PRESSURIZATION, VENTILATION

A specific gravity unit used in express-QUEVENNE DEGREE

A general term for enclosed channels, RACEWAY conduit, and tubing designed for holding wires and cables.

RADAR (RADIO DETECTION AND RANGING) A system using beamed and reflected radio frequency energy for detecting and locating objects, measuring distance or altitude, navigating, homing, bombing, and other purposes; in detecting and ranging, the time interval between transmission of the energy and reception of the reflected energy establishes the range of an object in the beam's path.

the industry. Because it never melts (it

disintegrates, producing HF at >600°F),

it is difficult to fabricate, is impossible

to plastic weld, and exhibits a high degree

of microporosity. Can be destroyed by

butadiene and styrene monomer. (The

"P" in (P) TFE stands for polymerized.)

This refers to the maintenance of a slight

positive pressure of air or inert gas within

an enclosure so that the hazardous atmo-

sphere cannot enter. Relatively recent

in general application, it is applicable

to any size or type of equipment.

ing the fat content of milk.

RADIO FREQUENCY (RF)

A frequency that is higher than sonic but less than infrared. The low end of the RF range is 20 kHz, and its high end is around 100,000 MHz.

RADIO FREQUENCY INTERFERENCE (RFI)

A phenomenon in which electromagnetic waves from a source interfere with the performance of another electrical device.

RATED RELIEVING CAPACITY

The maximum relieving capacity of the PRV. This information is normally provided on the nameplate of the PRV. The rated relieving capacity of the PRV exceeds the required relieving capacity and is the basis for sizing the vent header system.

RATIO PYROMETER REACTANCE (X)

See two-color pyrometer.

The portion of the impedance of a circuit that is caused by capacitance, inductance, or both. Expressed in ohms.

REAR MOUNT

A technique for making long inactive sections by mounting the probe on the end of a pipe, with its coax cable running through the pipe to the top of the tank. The coax must survive the process temperature, so it is often of hightemperature construction.

REFLECTANCE OR REFLECTIVITY (R) The percentage of the total radiation falling on a body that is directly reflected without entry. Reflectance is

© 2003 by Béla Lipták

PROTOCOL

	zero for a blackbody and nearly 100% for a highly polished surface. ( $R = 1 - A - T$ , where A is the absorbance and		within which the rupture disc is expected to burst. Rupture tolerance may also be represented as a minimum–maximum
RELATIVE HUMIDITY	T is the transmissivity.)  The ratio of the mole fraction of moisture in a gas mixture to the mole fraction of moisture in a saturated mixture at the same temperature and pressure. Alterna-	SAFETY RELIEF VALVE	pressure range. Also referred to as performance tolerance in ISO standards. An automatic pressure-actuated relieving device suitable for use as either a safety or relief valve.
RELATIVE VISCOSITY	tively, the ratio of the amount of mois- ture in a gas mixture to the amount of moisture in a saturated mixture at equal volume, temperature, and pressure. Ratio of absolute viscosity of a fluid at	SAFETY VALVE	An automatic pressure-relieving device actuated by the static pressure upstream of the valve and characterized by rapid and full opening or pop action. It can be used for steam, gas, or vapor service.
	any temperature to that of water at $20^{\circ}\text{C}$ (68°F). Because water at this temperature has a $\mu$ of 1.002 cP, the relative viscosity of a fluid equals approximately its absolute viscosity in cP. Because the density of water is 1, the kinematic viscosity of water equals	SAND FILLING	All potential sources of ignition are buried in a granular solid, such as sand. The sand acts partly to keep the haz- ardous atmosphere away from the sources of ignition and partly as an arc quencher and flame arrester. It is used in Europe for heavy equipment; it is not
RELIEF VALVE	1.002 cSt at 20°C.  An automatic pressure-relieving device actuated by the static pressure upstream of the valve, which opens in proportion to the increase in pressure over the operating pressure. It is used primarily for liquid service.	SATURATION	used in instruments.  A condition in which RF current from a probe to ground is determined solely by the impedance of the probe insulation. Increased conductivity in the saturating medium, even to infinity, will not cause a noticeable change in that
RELIEVING PRESSURE	The sum of opening pressure plus over- pressure. It is the pressure, measured at a valve's inlet, at which the relieving capacity is determined.	SATURATION PRESSURE	current or in the transmitter output. The pressure of a fluid when condensation (or vaporization) takes place at a given temperature. (The temperature
REOPENING PRESSURE	The opening pressure when the pressure is raised as soon as practicable after the valve has reseated or closed from a previous discharge.	SATURATED SOLUTION SAYBOLT FUROL	is the saturation temperature.) A solution that has reached the limit of solubility. A time unit referring to the Saybolt vis-
RESISTIVE COMPONENT	AC current can be separated into two components; the portion that is <i>in phase</i> with the excitation voltage is the resistive component.	SECOND (SFS)  SAYBOLT UNIVERSAL SECOND (SUS)	cometer with a Furol capillary, which is larger than a universal capillary.  A time unit referring to the Saybolt viscometer.
resistivity $(\rho)$	The property of a conductive material that determines how much resistance a unit cube will produce. Expressed in units of ohm-centimeters ( $\Omega$ ·cm).	SAYBOLT VISCOMETER (UNIVERSAL, FUROL) SEALING	Measures time for given volume of fluid to flow through standard orifice; units
RICHTER DEGREES	A unit of specific gravity used in the alcohol industry.		tial sources of ignition by sealing such sources in airtight containers. This
ROENTGEN (R)	A unit for expressing the strength of a radiation field. In a 1-R radiation field, 2.08 billion pairs of ions are produced		method is used for components such as relays, not for complete instruments.
ROENTGEN EQUIVALENT MAN (REM)	in 1 cm <sup>2</sup> of air. A unit of allowable radiation dosage, corresponding to the amount of radia- tion received when exposed to 1 R over	SEAL-OFF PRESSURE	The pressure, measured at the valve inlet after closing, at which no further liquid, steam, or gas is detected at the downstream side of the seat.
	any period of time.  The first valve off the process.  The tolerance range on either side of the marked or rated burst pressure	SEGMENT	The section of a network that is terminated in its characteristic impedance. Segments are linked by repeaters to form a complete network.

SERVICE

SET PRESSURE

Term used by NFPA-70 (NEC) to

demarcate the point at which utility

electrical codes published by IEEE

(NESC) take over. Includes conductors

and equipment that deliver electricity

The pressure at which a relief valve is

from utilities.

(OPENING PRESSURE) set to open. It is the pressure, measured

at the valve inlet of the PRV, at which communication channel. there is a measurable lift or at which SUPERIMPOSED Variable backpressure that is present in discharge becomes continuous as deterthe discharge header before the pres-BACKPRESSURE mined by seeing, feeling, or hearing. In sure relief valve starts to open. It can the pop-type safety valve, it is the presbe constant or variable, depending on the sure at which the valve moves more in status of the other PRVs in the system. the opening direction as compared to A multiport bridge joining networks SWITCHED HUB corresponding movements at higher or into a larger network. lower pressures. A safety valve or a TEFLON®, TFE, Most people interchange the name Teflon safety relief valve is not considered to with TFE. This is completely incorrect FEP, AND PFA but understandable. TFE was the first be open when it is simmering at a pressure just below the popping point, even fluorocarbon polymer to carry the trade though the simmering may be audible. name "Teflon" at E.I. DuPont. Dupont SHEAR VISCOMETER Viscometer that measures viscosity of chose to use the Teflon trade name for a non-Newtonian fluid at several differa whole family of fluorocarbon resins, ent shear rates. Viscosity is extraposo FEP and PFA made by Dupont are lated to zero shear rate by connecting also called Teflon. To complicate the the measured points and extending the matter, other companies now manufaccurve to zero shear rate. ture TFE, FEP, and PFA, which legally cannot be called Teflon, because that SIKES DEGREE A unit of specific gravity used in the alcohol industry. name applies only to DuPont-made SIMMER (WARN) The condition just prior to opening at polymers. which a spring-loaded relief valve is at THERMOPILE A device that measures thermal radiathe point of having zero or negative tion by absorption to become hotter forces holding the valve closed. Under than its surroundings. It is a number of these conditions, as soon as the valve small thermocouples arranged like the disc attempts to rise, the spring conspokes of a wheel with the hot junction at the hub. The thermocouples are constant develops enough force to close the valve again. nected in series, and the output is based on the difference between the hot and SMART FIELD DEVICE A smart field device is a microprocessorbased process transmitter or actuator cold junctions. that supports two-way communications A unit of specific gravity used in the TRALLES DEGREE with a host, digitizes the transducer sigalcohol industry. nals, and digitally corrects its process THROUGHPUT The maximum number of transactions variable values to improve system perper second that can be communicated formance. The value of a smart field by the system. device lies in the quality of data it An instrument that measures the elec-TIME DOMAIN trical characteristics of wideband transprovides. REFLECTOMETER The ratio of the mass of water vapor to mission systems, subassemblies, com-SPECIFIC HUMIDITY (TDR) the mass of dry gas in a given volume. ponents, and lines by feeding in a Ratio of absolute viscosity of a fluid to voltage step and displaying the super-SPECIFIC VISCOSITY that of a standard fluid, usually water, imposed reflected signals on an oscilboth at the same temperature. loscope equipped with a suitable time-SPECTRAL EMISSIVITY The ratio of emittance at a specific base sweep. wavelength or very narrow band to that An event that occurs when one network TIMEOUT of a blackbody at the same temperature. device expects to hear from another net-START-TO-LEAK The pressure at the valve inlet at which work device within a specified period of the relieved fluid is first detected on the time but does not. The resulting timeout PRESSURE

STICTION

STOKE

STRESS

SUBCHANNEL

downstream side of the seat before nor-

Combination of sticking and slipping

Unit of kinematic viscosity, v (cm<sup>2</sup>/sec).

In broadband terminology, a frequencybased subdivision creating a separate

mal relieving action takes place.

when stroking a control valve.

Force/area (F/A).

TOPOLOGY	usually results in a retransmission of information or the dissolving of the session between the two devices.  (1) Physical arrangement of network nodes and media within an enterprise networking structure. (2) The surface features of an object—"how it looks" or its texture; a direct relation between these features and the material's properties (hardness, reflectivity, etc.).	VELOCITY GRADIENT (SHEAR)  VELOCITY HEAD	pressure-relief valves connected into a common discharge header. Rate for change of liquid velocity across the stream—V/L for linear velocity profile, dV/dL for nonlinear velocity profile. Units are V–L = ft/sec/ft = sec <sup>-1</sup> . The velocity head is calculated as $v^2/2$ $g$ , where $v$ is the flowing velocity, and $g$ is the gravitational acceleration (9.819 m/s <sup>2</sup> or 32.215 ft/s <sup>2</sup> at 60° latitude).
TOTAL EMISSIVITY	The ratio of the integrated value of all	WAVEGUIDE	A device that constrains or guides the
TRANSISTOR	spectral emittance to that of a blackbody. A three-terminal, solid state electronic device made of silicon, gallium arsenide, or germanium and used for amplification and switching in circuits.		propagation of electromagnetic waves along a path defined by the physical construction of the waveguide; includes ducts, a pair of parallel wires, and coax- ial cable.
TRANSMITTANCE OR	The percentage of the total radiant energy	WIDEBAND (TOTAL)	A radiation thermometer that measures
TRANSMISSIVITY (T)	falling on a body that passes directly through it without being absorbed. Transmittance is zero for a blackbody and nearly 100 percent for a material such as glass in the visible spectrum	PYROMETER WOBBE INDEX	the total power density emitted by the material of interest over a wide range of wavelengths.  AGA 4A defines the Wobbe index as a numerical value that is calculated by
	region. $(T = 1 - A - R)$ , where A is the		dividing the square root of the relative
TWADDELL DEGREE	absorbance and R is the reflectance.) A unit of specific gravity used in the sugar, tanning, and acid industries.		density (a key flow orifice parameter) into the heat content (or BTU per standard cubic foot) of the gas. Mathemat-
TWO-COLOR PYROMETER	A device that measures temperature as a function of the radiation ratio emitted around two narrow wavelength bands.		ically, the Wobbe index is defined by the equation below:
UPPER EXPLOSIVE LIMIT (UEL)	Also called a <i>ratio pyrometer</i> .  The highest concentration of gas or vapor in air in which a flame will continue to burn after the source of ignition has		$WI = CV/\sqrt{SQ}$
VARACTOR VARIABLE BACKPRESSURE	been removed.  A voltage-sensitive capacitor.  Backpressure that varies as a result of changes in operation of one or more		where:  WI = the Wobbe index  CV = the calorific value  SG = the specific gravity

# ABBREVIATIONS, NOMENCLATURE, ACRONYMS, AND SYMBOLS

2D	two-dimensional	amp	ampere; also A
3D	three-dimensional	AMPS	advanced mobile phone system
		AMS	asset management solutions or analyzer
	A		maintenance solutions
a	acceleration	AO	analog output
A	(1) area; (2) ampere, symbol for basic SI	AOTF	acousto-optical tunable filters
	unit of electric current; (3) admittance	AP	access point
Å	angstrom (= $10^{-10}$ m)	APC	automatic process control
AA	atomic absorption	APDU	application (layer) protocol data unit
AAS	atomic absorption spectrometer	API	application programming interface or abso-
abs	absolute (e.g., value)		lute performance index
AC	alternating current	°API	API degrees of liquid density
ACFM	actual cubic feet per minute; volumetric	APM	application pulse modulation
	flow at actual conditions in cubic feet per	AR	autoregressive
	minute (= 28.32 alpm)	ARA	alarm response analysis
ACL	asynchronous connectionless	ARIMA	autoregressive integrated moving average
ACMH	actual cubic meters per hour	ARP	address resolution protocol
ACMM	actual cubic meters per minute	ASCII	American Standard Code for Information
ACS	analyzer control system		Interchange
ACSL	advanced continuous simulation language	AS-i	actuator sensor interface
A/D	analog to digital, also analog-to-digital	ASIC	application-specific integrated circuit
	converter	ASK	amplitude shift keying
AD	actuation depth	asym	asymmetrical; not symmetrical
ADC	analog-to-digital converter	ATG	automatic tank gauging
ADIS	approved for draft international standard	atm	atmosphere (= 14.7 psi)
	circulation	ATP	adenosine triphosphate
A&E	alarm and event	ATR	attenuated total reflectance
AES	atomic emission spectrometer	AUI	attachment unit interface
AF, a-f	audio frequency	aux	auxiliary
AFD	adjustable frequency drive	AWG	American wire gauge
AGA3	American Gas Association Report No. 3		
ai	Adobe Illustrator®		В
AI	analog input	b	dead time
a(k)	white noise	°Ba	balling degrees of liquid density
ALARA	as low as reasonably achievable	bar	(1) barometer; (2) unit of atmospheric pres-
ALARP	as low as reasonably practicable		sure measurement (= 100 kPa)
alpm	actual liters per minute	barg	bar gauge
alt	altitude	bbl	barrels (= $0.1589 \text{ m}^3$ )
AM	amplitude modulated or actual measure-	BCD	binary coded decimal
	ment	BCS	batch control system

°Bé	Baumé degrees of liquid density	CENP	combustion engineering nuclear power
BFO	beat frequency oscillator	CE	Conformité Européne (European Confor-
BFW	boiler feedwater		mity), applicable to electrical safety
bhp	brake horsepower (= 746 W)	CFA	Continuous flow analyzer
°Bk	Barkometer degrees of liquid density	CFM, cfm,	cubic feet per minute (28.32 lpm)
blk	black (wiring code color for AC "hot" con-	ft³/min	(
OIK	ductor)	CFR	Code of Federal Regulations
BMS	burner management system	CF/yr	cubic foot per year
BOD		Ci Ci	curie (= 3.7 × 1010 Bq)
	biochemical oxygen demand		*
bp, b.p.	boiling point	CI	cast iron
BPCS	basic process control system	CIM	computer integrated manufacturing
BPS, b/sec	bits per second	CIP	computer aided production or control and
BPSK	binary phase shift keying		information protocol (an application layer
Bq	becquerel, symbol for derived SI unit of		protocol supported by DeviceNet, Control-
	radioactivity, joules per kilogram, J/kg		Net, and Ethernet/IP)
°Br	Brix degrees of liquid density	CJ	cold junction
Btu	British thermal unit (= 1054 J)	CIP	clean in place
BWG	Birmingham wire gauge	CL1	electrically hazardous, Class 1, Division 1,
B2B	business to business		Groups C or D
525	outsiness to outsiness	CLD	chemiluminescence detector
	C	CLP	closed-loop potential factor
			centimeter (= 0.01 m)
С	(1) velocity of light in vacuum $(3 \times 10^8)$	cm CM	
_	m/s); (2) centi, prefix meaning 0.01	CM	condition monitoring or communication
C	coulombs, symbol for discharge coeffi-	~~	(interface) module
	cient, capacitance	CMF	Coriolis mass flowmeter
°C	Celsius degrees of temperature	CMMS	computerized maintenance management
ca.	circa (about, approximately)		system
CAC	channel access code	CMPC	constrained multivariable predictive control
CAD	computer aided design	cmph, m <sup>3</sup> /h	cubic meter per hour
Cal	calorie (gram = 4.184 J); also g-cal	CNI	ControlNet International
CAN	control area network or control and auto-	CO	controller output or carbon monoxide
OI II (	mation network	$CO_2$	carbon dioxide
CARI	combustion air requirement index	$CO_2D$	carbon dioxide demand
CATV	community antenna television (cable)	COD	chemical oxygen demand
	· · · · · · · · · · · · · · · · · · ·	COF	coefficient of haze
CC	cubic centimeter (= 10 <sup>-6</sup> m <sup>3</sup> )	COM	
CCD	charge-coupled device		component object model
CCF	common cause failure or combination	COTS	commercial off-the-shelf
	capacity factor	cpm	cycles per minute; counts per minute
Ccm	cubic centimeter per minute	Co	cobalt
CCR	central control room	cos	cosine (trigonometric function)
Ccs	constant current source	cp, c.p.	(1) candle power, (2) circular pitch, (3)
CCS	computer control system or constant cur-		center of pressure (cp and ctp sometimes
	rent source		are used for centipoise)
CCTV	closed circuit television	cps	(1) cycles per second (hertz, Hz); (2)
CCW	counterclockwise	1	counts per second; (3) centipoise (= 0.001
CD	dangerous coverage factor		Pa·S)
cd	candela, symbol for basic SI unit of lumi-	CPS	computerized procedure system
Cu		CPU	central processing unit
CD	nous intensity	CPVC	
CD	compact disk or collision detector		chlorinated polyvinyl chloride
CDDP	cellular digital data packet	CR	corrosion rate
CDF	cumulative distribution function	CRC	cyclical redundancy check or cyclic redun-
CDMA	code division multiple access		dancy code. (An error detection coding tech-
CDPD	cellular digital packet data		nique based on modulo-2 division. Some-
CDT	color detection tube		times misused to refer to a block check
CDTP	cold differential test pressure		sequence type of error detection coding.)
CEMS	continuous emissions monitoring system	CRDS	cavity ring-down spectroscopy
	~ ·		

CDLE		DI	
CRLF	carriage return-line feed	DI	discrete (digital) input
CRT	cathode ray tube	dia	diameter; also, D and $\phi$
Cs	cesium	DIAC	dedicated inquiry access code
CS	carbon steel	DIR	diffused infrared
CSL	car seal lock	DIS	draft international standard
CSMA/CD	carrier sense, multiple access with collision	DIX	Digital-Intel-Xerox (DIX is the original
	detection		specification that created the de facto Ether-
CSO	car seal open		net standard. IEEE 802.3 came later, after
CSS	central supervisory station		Ethernet was established.)
cSt	centistoke	d(k)	unmeasured disturbance
CSTR	continuous-stirred tank reactor	D(k)	measured disturbance
CT	cooling tower or the product of C for dis-	DLE	data link escape
CI	infectant concentration and T for time of	DLL	dynamic link library
	contact in minutes	DMA	dynamic mechanical analyzer
CTDMA		DMM	digital multimeter
	concurrent time domain multiple access		
CTMP	chemi-thermo-mechanical pulp	DN	diameter normal, the internal diameter of
CVAAS	cold vapor atomic absorption spectroscopy	DO	a pipe in rounded millimeters
CVF	circular variable filters	DO	dissolved oxygen or discrete (digital) output
CVS	comma-separated variables	DOAS	differential optical absorption spectros-
CW	clockwise		copy
		d/p cell	differential pressure transmitter (a Foxboro
	D		trademark)
d	(1) derivative, (2) differential as in dx/dt,	DPD	<i>N</i> , <i>N</i> -diethyl- <i>p</i> -phenylenediamine
	(3) deci, prefix meaning 0.1, (4) depth, (5)	DPDT	double-pole double-throw (switch)
	day	dpi	dots per inch
D	diameter; also dia and $\phi$ or derivative time	DQPSK	differential quadrature phase shift keying
2	of a controller	DSL	digital subscriber line
DA	data access	DSP	digital signal processing
D/A	digital-to-analog	DSR	direct screen reference
DAC	device access code	DSSS	direct sequence spread spectrum
DACU	data acquisition and control unit	DT	dead time (second or minutes)
DAE	differential algebraic equation	DTC	digital temperature compensation
DAMPS		DTE	data terminal equipment
	digital advanced mobile phone system decibels	DTGS	deuterated tryglycine sulfate
dB	33310310	DTM DTM	device type manager (An active-X compo-
DBB	double-block and bleed	DIM	
DBPSK	differential binary phase shift keying		nent for configuring an industrial network
DC	diagnostic coverage	DII	component. A DTM "plugs into" an FDT.)
DC, dc	direct current	DU	dangerous component failure occurred in
DCE	data communications equipment		leg, but undetected
DCOM	distributed COM	DVM	digital voltmeter
DCS	distributed control system		
DD	data definition or dangerous component fail-		E
	ure is detected in leg or a device description	e	(1) error, (2) base of natural (Naperian)
	written using DDL		logarithm, (3) exponential function; also
D/DBP	disinfectants/disinfection byproducts		$\exp(-x)$ as in $e^{-x}$
DDC	direct digital control	Е	(1) electric potential in volts, (2) scientific
DDE	dynamic data exchange		notation as in $1.5E - 03 = 1.5 \times 10^{-3}$
DDL	device description language (an object-	E{.}	expected value operator
	oriented data-modeling language currently	EAI	enterprise application integration
	supported by PROFIBUS, FF, and HART)	EAM	enterprise asset management
deg	degree; also $^{\circ}$ ( $\pi/180$ rad)	EBCDIC	extended binary code for information inter-
DES	data encryption standard	LDCDIC	change
DFIR	diffused infrared	EBR	electronic batch records
DFR	digital fiber-optic refractometer	ECD	electron capture detector
DFT	digital Fourier transform	ECKO	eddy-current killed oscillator
DH	data highway	ECN	effective carbon number

ECTFE	ethylene chloro-tetra-fluoro-ethylene (Halar)	FCS	frame check sequence
EDS	electronic data sheet (DeviceNet)	FDE	fault disconnection electronics
EDTA	ethylenediaminetetraacetic acid	FDL	fieldbus data link
EDXRF	energy dispersive x-ray fluorescence	FDMA	frequency division multiple access
E/E/PE	electrical/electronic/programmable electronic	FDS	flame-detection system
E/E/PES	electrical/electronic/programmable electronic	FDT	field device tool (a Windows®-based
	system		Microsoft framework for engineering and
EFD	engineering flow diagram		configuration tools)
e.g.	exempli gratia (for example)	FE	final elements
EHC	electrohydraulic control	FEED	front end engineering and design
EHM	equipment health management	FEGT	furnace exit gas temperature
e(k)	feedback error	FEP	fluorinated ethylene propylene
E.L.	elastic limit	FES	fixed end system
Emf, EMF	(1) electromotive force (volts), (2) electro-	FF-HSE	Foundation Fieldbus, high-speed Ethernet
,	motive potential (volts)	FFT	fast Fourier transform
EMI	electromagnetic interference	FH	frequency hopping
EMI/RFI	electromagnetic interference/radio frequency	Fhp	fractional horsepower (e.g., 1/4-hp motor)
	interference	FHSS	frequency hopped spread spectrum
em(k)	process/model error	FI	flow indicator
EN	European standard	FIA	flow injection analyzer
EPA	enhanced performance architecture, Envi-	FIC	flow indicator controller
DITT.	ronmental Protection Agency	FID	flame ionization detector
EPC	engineering-procurement-construction	FIE	flame ionization element
Lic	(firm or industry)	FIFO	first-in, first-out
EPCM	engineering, procurement, and construc-	Fig.	figure
LI CIVI	tion management (companies)	FISCO	fieldbus Intrinsic Safety COncept
EPDM	ethylene propylene diene terpolymer	fl.	fluid
EPS	electronic pressure scanner, Encapsulated	fl. oz.	fluid ounce (= 29.57 cc)
LI 5	PostScript file or emergency power supply	FM	frequency modulated
EO ag		FMCW	
EQ, eq ERM	equation	FMEA	frequency modulated carrier wave
	enterprise resource manufacturing	FMEDA	failure mode and effects analysis
ERP	enterprise resource planning, effective radi-		failure modes, effects and diagnostic analysis
EDW	ated power	FMS	fieldbus message specification or fieldbus
ERW	electric-resistance welded	EO	messaging services/system
ESD	emergency shutdown (system), electro-	FO	fiber optic or fail open
EGNI	static discharge	FOP	fiber-optic probe
ESN	electronic serial number	FOV	field of view
ETFE	ethylene-tetrafluoroethylene copolymer	fp, f.p.	freezing point
TITIC .	(Tefzel®)	FPC	fine particle content
ETS	equivalent time sampling	FPD	flame photometric detector
Exp	exponential function as in exp $(-at) = e^{-at}$ ;	FPM, fpm,	feet per minute (= 0.3048 m/m)
	also e	ft/min	
		fps, ft/s	feet per second (= 0.3048 m/s)
	-	FRC	flow recording controller
_	F	FRM	frequency response method
F	frequency (also freq.)	FS, fs	full scale
F	farad, symbol for derived SI unit of capac-	FSC	fail safe controller
	itance, ampere-second per volt, A·s/V	FSD	full scale deflection
°F	degrees Fahrenheit [ $t^{\circ}C = (t^{\circ}F - 32)/1.8$ ]	FSK	frequency shift keying
FAT	factory acceptance testing	FT	Fourier transform
FBAP	function block application process (FF)	FTA	fault tree analysis
FBD	function block diagram	FTIR	Fourier transform infrared
FBG	fiber bragg grating	FTNIR	Fourier near infrared
FC	flow controllers	FTP	file transfer protocol
FCC	fluid catalytic cracking unit	FTS	fault-tolerant system
FCOR	filtering and correlation (method)	FTU	formazin turbidity unit

	G	HAZOP	HAZard and OPerability studies
g	acceleration resulting from gravity (= 9.806	HC	horizontal cross-connect
	m/s <sup>2</sup> ) or conductivity	HCN	hydrogen cyanide
G	giga, prefix meaning 109, or process gain	HEC	header error check
	or conductance	HF	hydrogen fluoride or hydrofluoric acid
gal	gallon (= 3.785 liters)	HFE	human factors engineering
GB	gigabyte, 1,000,000,000 bytes	HFT	hardware fault tolerance
GbE	gigabit Ethernet	hhv	higher heating value
gbps, GBPS	gigabits per second	HIPS	high-integrity protection systems
$G_{c}$	feedback controller transfer function	HIPPS	high-integrity pressure protection system
GC	gas chromatograph	HIST	host interface system test
g-cal	gramcalorie, see also cal	HMI	human-machine interface
$G_d$	unmeasured disturbance transfer function	HMSD	hexamethyldisiloxane
GD	measured disturbance transfer function	hor.	horizontal
GD	approximate feedforward transfer function	HP, hp	horsepower (U.S. equivalent is 746 W)
	model	HPLC	high-pressure (or high-precision) liquid
GEOS	geosynchronous Earth orbit satellite		chromatography
$G_{ m ff}$	feedforward controller transfer function	HSE	high-speed Ethernet (host-level fieldbus)
GFC	gas filter correlation	HSI	human system interface
GHz	gigahertz	HTG	hydrostatic tank gauging
GIAC	general inquiry access code	HTML	hypertext markup language
GLR	gas-to-liquid ratio	HTTP	hypertext transfer protocol
G-M	Geiger-Mueller tube, for radiation moni-	HVAC	heating, ventilation, and air conditioning
O-IVI	toring	H/W	hardware
$G_{m}$	model transfer function	HWD	height, width, depth
G <sub>m</sub> GMR	giant magneto resistive	Hz	hertz, symbol for derived SI unit of fre-
		112	quency, one cycle per second (l/s)
GPH, gph,	gallons per hour (= 3.785 lph)		quency, one cycle per second (113)
gal/h			
$G_p$	process transfer function		1
GPM, gpm,	process transfer function gallons per minute (= 3.785 lpm)	ī	integral time of a controller in units of
GPM, gpm, gal/min	gallons per minute (= 3.785 lpm)	I	integral time of a controller in units of
GPM, gpm,	gallons per minute (= 3.785 lpm) global positioning satellite, global posi-		time/repeat
GPM, gpm, gal/min GPS	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system	IA	time/repeat instrument air
GPM, gpm, gal/min GPS	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram	IA IAC	time/repeat instrument air inquiry access code
GPM, gpm, gal/min GPS	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded con-	IA IAC IAE	time/repeat instrument air inquiry access code integral of absolute error
GPM, gpm, gal/min GPS g grn	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor)	IA IAC	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information
GPM, gpm, gal/min GPS g grn	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography	IA IAC IAE I&C	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control
GPM, gpm, gal/min GPS g grn GSC GSD	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet	IA IAC IAE I&C	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical
GPM, gpm, gal/min GPS g grn GSC GSD GUI	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface	IA IAC IAE I&C I&E IAQ	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar	IA IAC IAE I&C ILE IAC IAE IAC	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place
GPM, gpm, gal/min GPS g grn GSC GSD GUI	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed	IA IAC IAE I&C I&E IAQ	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross-
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar	IA IAC IAE I&C  I&E IAQ ibidem IC	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed	IA IAC IAE I&C I&E IAQ ibidem IC	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg	IA IAC IAE I&C I&E IAQ ibidem IC ICA ICCMS	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg	IA IAC IAE I&C I&E IAQ ibidem IC ICA ICCMS ICMP	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR Gy	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg	IA IAC IAE I&C  I&E IAQ ibidem IC  ICA ICCMS ICMP ICP	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol inductively coupled plasma
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR Gy	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg  H (1) height, (2) hour (1) humidity expressed as pounds of mois-	IA IAC IAE I&C I&E IAQ ibidem IC ICA ICCMS ICMP ICP ID	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol inductively coupled plasma inside diameter
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR Gy	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg  H  (1) height, (2) hour (1) humidity expressed as pounds of moisture per pound of dry air; (2) henry, symbol	IA IAC IAE I&C I&E IAQ ibidem IC ICA ICCMS ICMP ICP ID i.e.	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol inductively coupled plasma inside diameter id est (that is)
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR Gy	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg  H (1) height, (2) hour (1) humidity expressed as pounds of mois-	IA IAC IAE I&C I&E IAQ ibidem IC ICA ICCMS ICMP ICP ID i.e. IEH	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol inductively coupled plasma inside diameter id est (that is) Instrument Engineers' Handbook
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR Gy	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg  H  (1) height, (2) hour (1) humidity expressed as pounds of moisture per pound of dry air; (2) henry, symbol of derived SI unit of inductance, volt-second per ampere, V·s/A	IA IAC IAE I&C I&E I&C ISE IAQ ibidem IC ICA ICCMS ICMP ICP ID i.e. IEH IETF	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol inductively coupled plasma inside diameter id est (that is) Instrument Engineers' Handbook Internet engineering task force
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR Gy	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg  H  (1) height, (2) hour (1) humidity expressed as pounds of moisture per pound of dry air; (2) henry, symbol of derived SI unit of inductance, volt-second per ampere, V·s/A field-level fieldbus; also refers to the 31.25	IA IAC IAE I&C I&E I&C  I&E IAQ ibidem IC  ICA ICCMS ICMP ICP ID i.e. IEH IETF IIS	instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol inductively coupled plasma inside diameter id est (that is) Instrument Engineers' Handbook Internet engineering task force Internet information server
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR Gy	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg  H (1) height, (2) hour (1) humidity expressed as pounds of moisture per pound of dry air; (2) henry, symbol of derived SI unit of inductance, volt-second per ampere, V·s/A field-level fieldbus; also refers to the 31.25 kbps intrinsically safe SP-50, IEC61158–2	IA IAC IAE I&C I&E I&C  I&E IAQ ibidem IC  ICA ICCMS ICMP ICP ID i.e. IEH IETF IIS IL	time/repeat instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol inductively coupled plasma inside diameter id est (that is) Instrument Engineers' Handbook Internet engineering task force
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR Gy	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg  H  (1) height, (2) hour (1) humidity expressed as pounds of moisture per pound of dry air; (2) henry, symbol of derived SI unit of inductance, volt-second per ampere, V·s/A field-level fieldbus; also refers to the 31.25	IA IAC IAE I&C I&E I&C  I&E IAQ ibidem IC  ICA ICCMS ICMP ICP ID i.e. IEH IETF IIS IL ILD	instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol inductively coupled plasma inside diameter id est (that is) Instrument Engineers' Handbook Internet engineering task force Internet information server
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR Gy	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg  H (1) height, (2) hour (1) humidity expressed as pounds of moisture per pound of dry air; (2) henry, symbol of derived SI unit of inductance, volt-second per ampere, V·s/A field-level fieldbus; also refers to the 31.25 kbps intrinsically safe SP-50, IEC61158–2	IA IAC IAE I&C I&E I&C  I&E IAQ ibidem IC  ICA ICCMS ICMP ICP ID i.e. IEH IETF IIS IL	instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol inductively coupled plasma inside diameter id est (that is) Instrument Engineers' Handbook Internet engineering task force Internet information server instruction list
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR Gy  h H1	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg  H  (1) height, (2) hour (1) humidity expressed as pounds of moisture per pound of dry air; (2) henry, symbol of derived SI unit of inductance, volt-second per ampere, V·s/A field-level fieldbus; also refers to the 31.25 kbps intrinsically safe SP-50, IEC61158–2 physical layer	IA IAC IAE I&C I&E I&C  I&E IAQ ibidem IC  ICA ICCMS ICMP ICP ID i.e. IEH IETF IIS IL ILD	instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol inductively coupled plasma inside diameter id est (that is) Instrument Engineers' Handbook Internet engineering task force Internet information server instruction list instrument loop diagrams
GPM, gpm, gal/min GPS  g grn  GSC GSD GUI GWR Gy  h H H1	gallons per minute (= 3.785 lpm)  global positioning satellite, global positioning system gram green (wiring code color for grounded conductor) gas-solid chromatography Profibus version of an electronic data sheet graphical user interface guided wave radar gray, symbol for derived SI unit of absorbed dose, joules per kilogram, J/kg  H  (1) height, (2) hour (1) humidity expressed as pounds of moisture per pound of dry air; (2) henry, symbol of derived SI unit of inductance, volt-second per ampere, V·s/A field-level fieldbus; also refers to the 31.25 kbps intrinsically safe SP-50, IEC61158–2 physical layer historical data access	IA IAC IAE I&C I&E I&C  I&E IAQ ibidem IC  ICA ICCMS ICMP ICP ID i.e. IEH IETF IIS IL ILD IMC	instrument air inquiry access code integral of absolute error instrumentation and control or information and control instrument and electrical indoor air quality in the same place integrated circuit, intermediate cross- connect, or inorganic carbon independent computing architecture inadequate core cooling monitoring system internet control message protocol inductively coupled plasma inside diameter id est (that is) Instrument Engineers' Handbook Internet engineering task force Internet information server instruction list instrument loop diagrams internal model control

In Ca Aa	inidiana nationa annanida		
InGaAs	iridium gallium arsenide	1	L
in-lb I/O	inch-pound (= $0.113 \text{ N} \times \text{m}$ ) input/output	1	liter (= $0.001 \text{ m}^3 = 0.2642 \text{ gal}$ ), also L
I-P	current-to-pressure conversion	L	(1) length, (2) inductance, expressed in
IP	Internet protocol or ionization potential	L2F	henrys laser two-focus anemometer
IPA	isopropyl alcohol	L2F Lab	
IPL	independent protection layer	Lau	CIE functions for lightness, red/green,
IPTS	international practical temperature scale	LAN	blue/yellow local area network
IR	infrared	LAS	link active scheduler (FF)
IS	intermediate system	lat	latitude
ISAB	ionic strength adjustment buffer	lb	pound (= 0.4535 kg)
ISE	integral of squared error or ion selective	LC	level controller or liquid chromatography
	electrode	LCD	liquid crystal display
ISFET	ion-selective field-effect transistor	Lch	CIE functions for lightness, chroma, hue
ISM	industrial, scientific, medical	LCM	life cycle management
ISP	Internet service provider or interoperable	LCSR	loop current step response
	system provider	LD	ladder diaphragm
IT	information technology (as in IT manager	LDA	laser Doppler anemometer
	or IT department)	LDP	large display panel
ITAE	integral of absolute error multiplied by	LEC	local exchange carrier or lower explosive
	time		limit
ITSE	integral of squared error multiplied by time	LED	light-emitting diode
ITT	intelligent temperature transmitters	LEL	lower explosive limit
JTU	Jackson turbidity unit	LEOS	low Earth orbit satellites
IXC	interexchange carrier	LF	linear feet
		LGR	liquid-to-gas ratio
		LI	level indicator
	J	LIC	level indicator controller
J	joule, symbol for derived SI unit of energy, heat or work, Newton-meter, N·m	LIDAR	laser induced doppler absorption radar or light detection and ranging
JIT	just-in-time (manufacturing)	lim	limit
		lin	linear
		liq	liquid
	K	LLC	logical link control
k	kilo, prefix meaning 1000	lm	lumen, symbol for derived SI unit of lumi-
K	coefficient, also dielectric constant	_	nous flux, candela-steradian, cd·sr
K	Kelvin, symbol for SI unit of temperature	ln	Naperian (natural) logarithm to base e
	or process gain (dimensionless), not used	LNG	liquefied natural gas
	with degree symbol	LO	lock open
kbs, kbps,	kilobits per second	LOC	limiting oxygen concentration
kb/sec	1.1.1	$\log, \log_{10}$	logarithm to base 10; common logarithm
kBps, kB/sec	kilobytes per second	LOI	local operation interface
k-cal	kilogram-calories (= 4184 J)	long. LOPA	longitude
kg	kilogram symbol for basic SI unit of mass kilogram-meter (torque, = 7.233 foot-	LOS	layers of protection analysis line of sight
kg-m	pounds)	LP or LPG	liquefied petroleum or propane gas
KHP	potassium acid phthalate	LP OI LF O	large particle content
kip	1000 pounds (= 453.6 kg)	LPG	liquefied petroleum gas
km	kilometers	lph	liters per hour (0.2642 gph)
KOH	potassium hydroxide	lpm	liters per minute (0.2642 gpm)
Kon K <sub>p</sub>	proportional gain of a PID controller	LPR	linear polarization resistance
kPa	kilopascal	LQG	linear quadratic Gaussian
kVA	kilovolt-amperes	LRC	longitudinal redundancy check or level
kW	kilowatts		recording controller
KWD	kilowatt demand	LRL	lower range limit
kWh	kilowatt-hours (= $3.6 \times 10^6$ J)	LRV	lower range value
17 11 11			

LTI	linear time-invariant	MIE	minimum ignition energy
LVDT	linear variable differential transformer	MIMO	multiple-input, multiple-output
LVN	limiting viscosity number	MIMOSA	machinery information management open
lx	lux, symbol for derived SI unit of illumi-		system alliance
171	nance, lumen per square meter, lm/m <sup>2</sup>	min.	(1) minute (temporal), also m, (2) mini-
	nance, rumen per square meter, mirm	111111.	mum, (3) mobile identification number
	M	MID	
		MIR	multiple internal reflection
m	(1) meter, symbol for basic SI unit of	MIS	management information system
	length, (2) milli, prefix meaning 10 <sup>-3</sup> , (3)	ml	milliliter (= $0.001 \ 1 = 1 \ cc$ )
	minute (temporal) (also min)	MLR	multiple linear regression
M	(1) 1000 (in commerce only), (2) mach	mm	millimeter (= 0.001 m) or millimicron
	number, (3) molecular weight; mole; (4)		$(=10^{-9} \text{ m})$
	mega, prefix meaning 10 <sup>6</sup>	mmf	magnetomotive force in amperes
mA	milliampere (= 0.001 A)	MMI	man-machine interface
MAC	medium access control	mmpy	millimeters per year
MACID	medium access control identifier	MMS	machine monitoring system or manufactur-
MAE	minimum absolute error	IVIIVIS	ing message specification
MAOP	maximum allowable operating pressure	MOC	
		MOC	management of change
MAP	manufacturing automation (access) proto-	MODEM	modulator/demodulator
	col	MON	motor octane number
MAU	media access unit	MOS	metal oxide semiconductor
MAWP	maximum allowable working pressure	MOSFET	metallic oxide semiconductor field-effect
max.	maximum		transistor
Mb	megabit, 1,000,000 bits	mol	mole, symbol for basic SI unit for amount
MB	megabyte, 1,000,000 bytes		of substance
Mbps, Mb/sec	megabits per second	mol.	molecule
MBps, MB/sec	megabytes per second	MOON	M out of N voting system
MC	main cross-connect		melting point
mCi, mC	millicuries (= 0.001 Ci)	mp, m.p. MPa	megapascal (10 <sup>6</sup> Pa)
m.c.p.	mean candle power	MPC	model predictive control
MCR	main control panel	MPFM	multiphase flowmeter
MCT	mercury cadmium telluride	mph, MPH,	mile per hour (1.609 km/h)
MDBS	mobile data base station	mi/h	
MDIS	mobile data intermediate system	mps, m/s	meters per second
m/e	mass-to-energy ratio	MPS	manufacturing periodic/aperiodic services
med.	medium or median	mpy	mills per year
MEDS	medium Earth orbit satellite	mR	milliroentgen (= 0.001 R)
MEMS	microelectromechanical system	mrd	millirad (= 0.001 rd)
m.e.p.	mean effective pressure	mrem	milliroentgen-equivalent-man
MES	manufacturing execution system or mobile	MRP	material requirement planning or manufac-
WILD	end station	IVIIXI	turing resource planning
MaV	mega-electron volt		
MeV		ms, msec	millisecond (= 0.001 s)
MFD	mechanical flow diagram	MS	mass spectrometer, Microsoft®
MFE	magnetic flux exclusion	MSA	metropolitan statistical areas
mfg	manufacturer or manufacturing	MSB	most significant bit
mg	milligrams (= $0.001 \text{ g}$ )	MSD	most significant digit
mho	outdated unit of conductance, replaced by	MSDS	material safety data sheet
	siemens (S)	MT	measurement test
mi	mile (= 1.609 km)	MTBE	methyl tertiary butyl ether
MI	melt index	MTBF	mean time between failures
MIB	management information base	MTSO	mobile telephone switching office
micro	prefix meaning $10^{-9}$ ; also $\mu$ (mu); some-	MTTF	mean time to failure
	times (incorrectly) u, as in ug to mean $\mu$ g	MTTFD	
	[both meaning microgram (= $10^{-9}$ kg)]		mean time to fail dangerously
mioron		MTTFS	mean time to spurious failure
micron	micrometer (= 10 <sup>-6</sup> m) (term now consid-	MTTR	mean time to repair
	ered obsolete)	MTU	master terminal unit

MVC	minimum variance controller	OLE	object linking and embedding
MW	megawatt (= $10^6 \text{ W}$ )	OLE_DB	object linking and embedding data base
MWC	municipal waste combustors	OMMS	optical micrometer for micromachine
MWD	molecular weight distribution	ON	octane number
		OPC	object link embedding (OLE) for process
	N		control
N	Newton, symbol for derived SI unit of	OP-FRIR	open path Fourier-transform infrared
	force, kilogram-meter per second squared,	OP-HC	open-path hydrocarbon
	kg·m/s <sup>2</sup>	OP-TDLAS	open-path tunable diode-laser absorption
n	(1) nano, prefix meaning $10^{-6}$ , (2) refrac-	01 122110	spectroscopy
11	tive index	OP-UV	open-path ultraviolet
$N_0$	Avogadro's number (= $6.023 \times 10^{23} \text{ mol}^{-1}$ )	or	orange (typical wiring code color)
N-16	nitrogen-16	ORP	oxidation-reduction potential
	•	OS	operator station or operating system
NAAQS	national ambient air quality standards	OSFP	
NAP	network access port/point	OSFF	open shortest path first
NAT	network address translation		open system interconnect (model)
NB	nominal bore, internal diameter of a pipe	OSI/RM	open system interconnect/reference model
	in inches	OT	operator terminal or open tubular
NC, N/C	normally closed (switch contact)	OTDR	optical time domain
NC	numeric controller	OZ	ounce (= $0.0283 \text{ kg}$ )
NDIR	nondispersive infrared		_
NDM	normal disconnect mode		P
NDT	nondestructive testing	P&ID	piping and instrumentation diagram
NEC	National Electrical Code	p	(1) pressure; (2) pico, prefix meaning $10^{-12}$
NESC	National Electrical Safety Code		(3) variable for resistivity
NEXT	near-end crosstalk	Pa	pascal, symbol for derived SI unit of stress
NIC	network interface card		and pressure, Newtons per square meter,
NIP	normal incident pyrheliometer		N/m <sup>2</sup>
NIR	near infrared	PA	plant air
nm	nanometer $(10^{-9} \text{ m})$	PAC	path average concentration
NMR	nuclear magnetic resonance	PAL	phase alternating line
NO, N/O	normally open (switch contact)	PAN	personal area network
NPS	nominal pipe size, the internal diameter of	P&ID	piping (process) and instrumentation dia-
	a pipe in inches		gram (drawing)
NRM	normal response mode	Pas, Pa·s	pascal-second, a viscosity unit
NRZ	non-return to zero (refers to a digital sig-	PAS	process automation system (successor to
	naling technique)	1110	DCS)
NS	nominal pipe size, the internal diameter of	PB	proportional band of a controller in percent
110	a pipe in inches	1 D	(100%/controller gain)
NTC	negative temperature coefficient	PC	personal computer (usually Microsoft
NTP	network time protocol or normal tempera-	10	Windows®-based) or pressure controller
1111	ture and pressure corresponding to 1 atm	PCA	principal component analysis
	absolute (14.7 psia) and 0°C (32°F)	PCCS	personal computer control system
NTSC	National Television Standards Code	PCDD	
NTU	nephalometric turbidity unit		polychlorinated dibenzo-p-dioxine
NUT	network update time	PCDF	polychlorinated dibenzo furans
NUI	network update time	PCR	principal component regression
	0	PCS	process control system or personal commu-
OCD			nication services
OCD	orifice-capillary detector	pct	percent; also%
OD	outside diameter or oxygen demand	PCTFE	polychlorotrifluoroethylene
ODBC	open database connectivity or communica-	PCV	pressure control valve
	÷	DD	the state of the s
	tion	PD	positive displacement or proportional and
OES	tion optical emission spectrometer		derivative
oft, OFT	optical emission spectrometer optical fiber thermometry	PD PDA	derivative personal digital assistant or photodiode
oft, OFT ohm	tion optical emission spectrometer optical fiber thermometry unit of electrical resistance; also $\Omega$ (omega)	PDA	derivative personal digital assistant or photodiode array
oft, OFT	optical emission spectrometer optical fiber thermometry		derivative personal digital assistant or photodiode

PDF	probability density function, probability of	PRC	pressure recording controller
	failure or portable document file	PRD	pressure relief device
PDS	phase difference sensor	precip	precipitate or precipitated
PDU	protocol data unit	PRV	pressure relief valve
PDVF	polyvinylidene fluoride	PS	power supply (module)
PE	polyethylene	PSAT	pre-startup acceptance test
PED	pressure equipment directive	PSD	power spectral density or photosensitive
PEEK	poly ether ether ketone		device
PEL	permissible exposure level	PSG	phosphosilicate glass
PES	programmable electronic system	PSI	pre-startup inspection
PFA	per-fluoro-alkoxy copolymer	psi, PSI, lb/in <sup>2</sup>	pounds per square inch (= 6.894 kPa)
PFC	procedure functional chart	PSIA, psia	absolute pressure in pounds per square inch
PFD	process flow diagram	PSID, psid	differential pressure in pounds per square
PdM	predictive maintenance		inch
pF	picofarad (= 10 <sup>-12</sup> F)	PSIG, psig	above atmospheric (gauge) pressure in
PF, p.f.	power factor	1 0	pounds per square inch
PFA	perfluoralkoxy (a form of Teflon)	PSK	phase shift keying
PFD	process flow diagram	PSM	process safety management
PFD	probability of failure on demand	PSSR	re-startup safety review
PFDavg	average probability of failure on demand	PSTN	public switched telephone network
PFPD	pulsed flame photometric detector	PSU	post-startup
PGNAA	prompt gamma neutron activation analysis	PSV	pressure safety valve
PGC	process gas chromatograph	pt	point, part, or pint (= 0.4732 liter)
pН	acidity or alkalinity index (logarithm of	PTB	Physikalisch-Technische Bundesanstalt
P	hydrogen ion concentration)	PTC	positive temperature coefficient
PHA	process hazard analysis	PTFE	polytetrafluoroethylene (conventional Teflon)
pi, pl	Poiseuille, a viscosity unit	PUVF	pulsed ultraviolet fluorescence
PI, PI PI	proportional and integral, or pressure indi-	PV	process variable (measurement) or the
11	cator	1 ,	HART primary variable
P/I	pneumatic to current (conversion)	PVC	polyvinyl chloride
PIC	pressure indicating controller or path inte-	PVDF	polyvinylidene fluoride
110	grated concentration	PVLO	process variable low (reading or measure-
PID	proportional, integral, and derivative (con-	1 120	ment)
110	trol modes in a classic controller), or pho-	PVHI	process variable high (reading or measure-
	toionization detector	1 1111	ment)
PI-MDC	path integrated minimum detectable con-	PWM	pulse width modulation
TTWIDE	centration detectable con	PWR	pressurized water reactor
PIMS	process information management system	PZT	lead-zirconate-titanate ceramic
PIP	process industry practices	121	icad-zirconate-titanate ceranne
PIR	precision infrared radiometer		Q
PLC	programmable logic controller	a	(1) rate of flow, (2) electric charge in cou-
PLS	physical layer signaling or partial least	q	lombs, C
I LS	squares	$q^{-1}$	backward shift operator
PM	photomultiplier	Q Q	quantity of heat in joules, J, or electric
PMA	physical medium attachment	Q	charge
PMBC	process model based control	°Q	Quevenne degrees of liquid density
PMD	photomultiplier detector	QA	quality assurance
PMF	probability mass function	QAM QAM	÷ •
PMMC	permanent magnet moving coil	QCM QCM	quadrature amplitude modulation quartz crystal microbalance
PMT	photomultiplier tube or photometer tube	QPSK	quadrature phase shift keying
POPRV	pilot-operated pressure relief valve	-	quart (0.9463 1)
PP	polypropylene	qt QV	=
	1 11 11	٧v	quaternary variable
ppb, PPB	parts per million		R
ppm, PPM	parts per million	r	radius; also rad
PPP	point-to-point protocol	$r$ $r^2$	
ppt	parts per trillion	1-	multiple regression coefficient

R	(1) resistance, electrical, in ohms, (2) resis-	RTOS	real-time operating system
	tance, thermal, meter-Kelvin per watt,	RTR	remote transmission request
	m·K/W, (3) gas constant (= $8.317 \times 107$	RTS	ready (or request) to send
	erg·mol <sup>-1</sup> ,°C <sup>-1</sup> ), (4) roentgen, symbol for	RTS/CTS	request to send/clear to send
	accepted unit of exposure to X and gamma	RTU	remote terminal unit
	radiation (= $2.58 \times 10^{-4} \text{ C/kg}$ )	RUDS	reflectance units of dirt shade
Ra	radium	RV	relief valve
rad	(1) radius, also r, (2) radian, symbol for SI	RWS	remote workstation
	unit of plane angle measurement or symbol		
	for accepted SI unit of absorbed radiation		S
	dose = 0.01 Gy	S	second (also sec), symbol for basic SI unit
RADAR	radio detection and ranging		of time; also Laplace variable
RAID	redundant array of inexpensive disks	S	siemens (siemens/cm), symbol for unit of
RAM	random access memory		conductance, amperes per volt, A/V
R&D	research and development	$s^2y$	sample variance of output y
RASCI	responsible for, approves, supports, con-	SAP	service access point
	sults, informed	sat.	saturated
RCU	remote control unit	SAT	site acceptance test or supervisory audio tone
RDP	remote desktop protocol	SAW	surface acoustic wave
rem	roentgen equivalent man (measure of	SC	system codes
	absorbed radiation dose by living tissue)	SCADA	supervisory control and data acquisition
rev	revolution, cycle	SCCM	standard cubic centimeter per minute
Re	Reynolds number	SCD	streaming current detector
$Re_{D}$	Reynolds number corresponding to a par-	SCFH	standard cubic feet per hour
	ticular pipe diameter	SCCM	standard cubic centimeter per minute
RF, rf	radio frequency	SCD	sulfur chemilumenesce detector
RFC	request for comment (an Internet protocol	SCE	saturated calomel electrode
111 0	specification)	SCFH	standard cubic feet per hour
RFF	remote fiber fluorimetry	SCFM	standard cubic feet per flour standard cubic feet per minute (air flow at
RFI	radio frequency interference	SCIWI	1.0 atm and 70°F)
RFQ	request for quote	SCM	station class mark
RGA	residual gas analyzer	SCMM	standard cubic meters per minute
RGB	red, green, blue	SCO	synchronous connection oriented
RGM	reactive gaseous mercury	SCOT	
RH	relative humidity	SCR SCR	support coated open tubular (column) silicon-controlled rectifier
RI	refractive index	SCS	
RIP	routing information protocol		sample control system
r(k)	set point	SD	component in leg has failed safe and failure
RMS, rms	root mean square (square root of the mean	CDIII	has been detected
KWIS, IIIIS	of the square) or rotary mirror sleeves	SDIU SDN	Scanivalve digital interface unit
ROI	return on investment		send data with no acknowledgement
ROM	read-only memory	SDS	smart distributed system
RON	research octane number	SEA	spokesman election algorithm
RPC	remote procedure call (RFC1831)	sec	second, also s
RPM, rpm,	remote procedure can (Kr-C1651)	SER	sequence of event recorder
r/min	revolutions per minute	SFC	sequential function chart
RVP	*	SFD	system flow diagram or start of frame
	Reid vapor pressure	CEE	delimiter
rps, r/sec	revolutions per second risk reduction factor	SFF	safe failure fraction
RRF RRT		SFI	sight flow indicator
KKI	relative response time (the time required to	SFR	spurious failure rate
DC	remove most of the disturbance)	S.G.	specific gravity, also sp. gr.
RS	recommended standard	SHE	standard hydrogen electrode
RSA	rural service areas	SHS	sample handling system
RSS	root sum squared	SID	system identification digit (number)
RTD	resistance temperature detector	SIF	safety instrumented function
RTO	real-time optimization or operation	SIG	special interest group

SIL	safety integrity level		т
sin	sine, trigonometric function	Т	(1) ton (metric = $1000 \text{ kg}$ ), (2) time, (3)
SIS	safety instrumented system	1	thickness
SISO	single-input single output	T	(1) temperature, (2) tera, prefix meaning
SG, SpG	specific gravity; also sp. gr.	1	$10^{-12}$ , (3) period (= 1/Hz, in seconds), (4)
SIL	safety integrity level		tesla, symbol for derived SI unit of mag-
SIS	safety instrumented system		netic flux density, webers per square meter,
SKU	stock keeping units		Wb/m <sup>2</sup>
SLAMS	state and local air monitoring stations	$T^{1}/_{2}$	half life
SLC	safety life cycle	tan	tangent, trigonometric function
slph	standard liters per hour	TAS	thallium arsenic selenide
slpm	standard liters per minute	tau, $\tau$	process time constant (seconds)
SMR	specialized mobile radio	TBM	tertiary butyl mercaptan
SMTP	simple mail transfer (management) proto-	t/c	thermal coefficient of linear expansion
	col	TC	thermocouple, temperature controller, or
S/N	signal-to-noise (ratio)		total carbon
SNG	synthetic natural gas	TCD	thermal conductivity detector
SNMP	simple network management protocol	TCP	transmission control protocol
SNR	signal-to-noise ratio	TCP/IP	transmission control protocol/internet pro-
SOAP	simple object access protocol (an Internet		tocol
	protocol that provides a reliable stream-	TCV	temperature control valve
	oriented connection for data transfer)	td	process dead time (seconds)
SOE	sequence of events	$T_d$	derivative time (in seconds) of a PID con-
SONAR	sound navigation and ranging	ű	troller
SOP	standard operating procedure	TDLAS	tunable diode laser absorption spectros-
SP	set point		copy
SPC	statistical process control	TDM	time division multiplexing
SPDT	single-pole, double-pole throw (switch)	TDMA	time division multiple access
SPL	sound pressure level or sound power level	TDR	time domain reflectometry
SPRT	standard platinum resistance thermometer	T/E	thermoelectric
SPST	single-pole, single-throw (switch)	TEM	transmission electron microscope
sq	square, squared	TG	thermogravimetry
SQC	statistical quality control	Ti	integral time (in seconds) of a PID control-
SQL	structured (or standard) query language		ler
Sr	steradian, symbol for SI unit of solid angle	TI	time interval between proof tests (test inter-
	measurement		val), temperature indicator
SRD	send and request data with reply	TIC	temperature indicating controller or total
SRS	safety requirements specification		inorganic carbon
SRV	safety relief valve	TIFF	tagged image file format
SS	stainless steel	TISAB	total ionic strength adjustment buffer
SSL	secure socket layers	TLV	threshold limit value
SSU	Saybolt seconds universal	TMP	thermomechanical pulp
std.	standard	TMR	triple modular redundancy
ST	structural text	TN	total nitrogen
STEL	short-term exposure limit	TOC	total organic carbon
STEP	standard for the exchange of product model	TOD	total oxygen demand
CTD	data	TOF	time of flight
STP	shielded twisted pair, or standard tempera-	TQM	total quality management
	ture and pressure, corresponding to 70°F	TOP	technical and office protocol
CTD	(21.1°C) and 14.7 psia (1 atm abs)	TR	temperature recorder
STR SU	spurious trip rates security unit or component in leg has failed	T/R	transmit/receive
30	safe and failure has not been detected	TRC	temperature recording controller
SUS	Seybold universal seconds	T.S.	tensile strength
SV	secondary variable or safety valve	TTFM TTP	transit time flow measurement
S/W	software		through the probe
S/ 11	sortware	TV	tertiary variable

l

°Tw	Twaddell degrees of liquid density	VLF	very low frequency
TWA	time weighed average	V/M	voltmeter
		VME	Virsa Module Europa (IEEE 1014–1987)
	U	VMS	vibration monitoring system
u	prefix = $10^{-6}$ , used incorrectly when the	VOC	volatile organic compounds
-	Greek letter $\mu$ is not available	VR	virtual reality
UART	universal asynchronous receiver transmit-	VRML	virtual reality modeling language
OTHE	ter	VS.	versus
UBET	unbiased estimation		
UCMM	unconnected message manager		W
UDP	user/universal data protocol (an Internet	***	(1) width, (2) mass flow rate
UDI	<u> </u>	W W	(1) watth, (2) mass now rate (1) watth, symbol for derived SI unit of
	protocol with low overhead but no guaran-	VV	
TIET	tee that communication was successful)		power, joules per second, J/s, (2) weight
UEL	upper explosive limit		(also wt)
u <sub>fb</sub> (k)	feedback controller output	W.	water
UFD	utility flow diagram	WAN	wide area network
u <sub>ff</sub> (k)	feedforward controller output	Wb	weber, symbol for derived SI unit of mag-
UHF	ultra-high frequency		netic flux, volt-seconds, V·s
UHSDS	ultra-high-speed deluge system	WCOT	wall coated open tubular (column)
u(k)	controller output	WDXRF	wavelength dispersion x-ray fluorescence
UML	universal modeling language	WG	standard (British) wire gauge
UPS	uninterruptible power supply	wh	white (wiring code color for AC neutral
UPV	unfired pressure vessel		conductor)
URL	upper range limit	WI	Wobbe index
URV	upper range value	WLAN	wireless local area network
USB	universal serial bus	WPAN	wireless personal area network
UTP	unshielded twisted pair	WS	workstation
UTS	ultimate tensile stress	wt	weight, also W
UUP	unshielded untwisted pair		
UV	ultraviolet		X
UV-VIS-NIR	ultraviolet-visible-near infrared	X	
		X XML	reactance in ohms
	V		extensible markup language
V	velocity	x-ray	electromagnetic radiation with a wave-
V	volt, symbol for derived SI units of voltage,	VDE	length <100 Å
•	electric potential difference and electromo-	XRF	x-ray fluorescence
	tive force, watts per ampere, W/A	XYZ	tristimulus functions
Vac	voltage, alternating current		
V&V	verification and validation		Y
VBA		Y	expansion factor
	Visual Basic for Applications	y(k)	process output
VDF	vacuum fluorescent display	yd	yard (= 0.914 m)
VDT	video display tube	yr	year
VDU	video display unit	3	<b>3</b> ···
vert.	vertical		7
VFD	variable frequency drive	7	<b>Z</b>
VFIR	very fast infrared	Z	(1) atomic number (proton number), (2)
VHF	very high frequency		electrical impedance (complex), expressed
VIS	visible	ZED	in ohms
V-L	vapor-liquid (ratio)	ZEB	zero energy band

# **SOCIETIES AND ORGANIZATIONS**

AATCC	American Association of Textile Chemists and Colorists	DOT EIA	Department of Transportation Electronic Industries Association
ACC	American Chemistry Council	EIA/TIA	Electrical Industries Alliance/Telecommu-
ACGIH	American Conference of Governmental		nications Industries Alliance
	Industrial Hygenists	EPA	Environmental Protection Agency
ACS	American Chemical Society	EPRI	Electric Power Research Institute
AGA	American Gas Association	EXERA	Association des Exploitants d'Equipements
AIA	Automatic Imaging Association		de Mesure, de Régulation et d'Automa-
AIChE	American Institute of Chemical Engineers		tisme, an instrument user's association
AMTEX	American Textile Partnership		based in France
ANSI	American National Standards Institute	FCI	Fluid Control Institute
AOCS	American Oil Chemists Society	FDA	Food and Drug Administration
APHA	American Public Health Association	FF	Fieldbus Foundation
API	American Petroleum Institute	FIA	Fire Insurance Association
ARI	Air Conditioning and Refrigeration Institute	FM	Factory Mutual
ASA	American Standards Association	FMRC	Factory Mutual Research Corporation
ASCE	American Society of Civil Engineers	FPA	Fire Protection Association
ASME	American Society of Mechanical Engineers	FSEC	Florida Solar Energy Center
ASRE	American Society of Refrigeration Engi-	GERG	Groupe Europeen de Recherches GaziSres
	neers		(European Gas Research Group), Brussels
ASTM	American Society for Testing and Materi-	GRI	Gas Research Institute
	als, or ASTM International	HCF	HART Communication Foundation
AWWA	American Water Works Association	IAEI	International Association of Electrical
BSI	British Standards Institution		Inspectors
CARB	California Air Resources Board	ICE	Institute of Civil Engineers
CCITT	Consultative Committee for International	ICEA	Insulated Cable Engineer's Association
	Telegraphy and Telephony	IEC	International Electrotechnical Commission
CENELEC	European Committee for Electrotechnical	IEEE	Institute of Electrical and Electronic
	Standardization		Engineers
CIE	Commission International del'Eclairage	IETF	Internet Engineering Task Force
CII	Construction Industry Institute	IGT	Institute of Gas Technology
CIL	Canadian Industries Limited	IPTS	International Practical Temperature Scale
CPAC	Center for Process Analytical Chemistry	IrDA or IRDA	Infrared Data Association
CSA	Canadian Standards Association	ISA	Instrumentation, Systems, and Automation
DARPA	Defense Advanced Research Projects Agency		Society
DIERS	Design Institute for Emergency Relief Sys-	ISO	International Standards Organization
	tems	ISSeP	International Soros Science Education
DIN	Deutsche Institut fuer Normung		Program
DOD	Department of Defense (United States)	ISTM	International Society for Testing and
DOE	Department of Energy		Materials

**NSPE** 

ITA	Instrumentation Testing Association	OSHA	Occupational Safety and Health Adminis-
JBF	Japan Batch Forum		tration
JPL	Jet Propulsion Laboratory	OTS	Office of Technical Services
KEPRI	Korean Electric Power Research Institute	SAE	Society of Automotive Engineers
LCIE	Laboratoire Central des Industries Elec-	SAMA	Scientific Apparatus Manufacturers Asso-
1 D.C. I	triques	GID ED	ciation
LPGA	National LP-Gas Association	SIREP	An international instrument user's associ-
MCA	Manufacturing Chemists' Association		ation based in the United Kingdom
NAMUR	Normen-Arbeitsgemeinschaft für Meß-und	TAPPI	Technical Association of the Pulp and
	Regulungstechnik in der Chemischen		Paper Industry
	Industry (German standardization associa-	TIA	Telecommunications Industries Alliance
	tion for process control)	UL	Underwriters Laboratories, Inc.
NASA	National Aeronautics and Space Adminis-	USASI	USA Standard Institute
	tration	USNRC	U.S. Nuclear Regulatory Commission
NBFU	National Board of Fire Underwriters	WBF	World Batch Forum
NBS	National Bureau of Standards	WEF	Water Environment Federation
NEMA	National Electrical (Equipment) Manufacturers Association	WIB	An international instrument user's association based in the Netherlands
NEPSI	National Supervision and Inspection Cen-		
	ter for Explosion Protection and Safety	NOTES	
	Instrumentation	MOTES	
NFPA	National Fire Protection Association	1. Whenever	the abbreviated form of a unit might lead to
NIOSH	National Institute of Occupational Safety		it should not be used, and the term should
	and Health		out in full.
NIST	National Institute of Standards and Tech-		s of SI equivalents were rounded to three
	nology	decimal pl	<u>*</u>
NRC	Nuclear Regulatory Commission		s "meter" and "liter" are used with their
NSC	National Safety Council		English spelling instead of those in European
NICEE	NT 1 10 1 0 0 0 1 1 1 1 1	accepted E	

National Society of Professional Engineers

standards (i.e., metre and litre).